

Ind ✓
8-10-21W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9856
Name D.R. Well Operators, Inc.
Address 7585 W. Arkansas Ste. B
City/State/Zip Lakewood, Co 80226

Purchaser Inland Purchasing & Transportation
Wichita, Kansas

Operator Contact Person Patrick N. Swenson
Phone 303-988-1780

Contractor: License # 5665
Name Pioneer Drilling Company, Inc.

Wellsite Geologist Daniel R. Sommer
Phone 303-973-4852

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator Dane G. Hansen Trust
Well Name Wheeler #4
Comp. Date 5-22-69 Old Total Depth 3838'

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-24-85 10-26-85 11-26-85
Spud Date Date Reached TD Completion Date
3888' 3850'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 8 5/8" @ 186' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1710' feet
If alternate 2 completion, cement circulated from 1710' feet depth to surf. w/ 440' SX cmt
Cement Company Name BJ-Titan Services Co.
Invoice # 282553

API No. 15-065-20,223-A
County Graham
N/2 S/2 SW Sec 8 Twp 10s Rge 21 East
X West

990 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

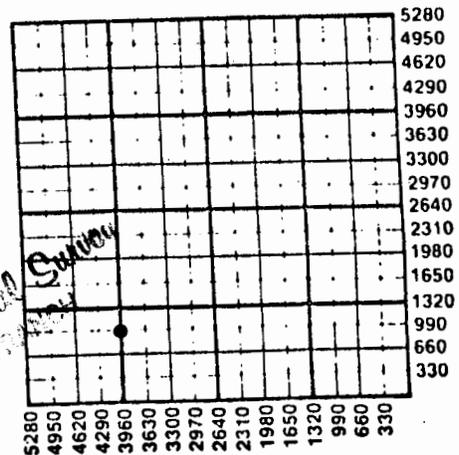
Lease Name Brassfield Well # 1

Field Name Wheeler

Producing Formation Marmaton

Elevation: Ground 2232' 2237' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) pond on property
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to...

74065

SIDE TWO

WAS-01-8

Operator Name R. Well Operators, Inc. Lease Name Brassfield Well # 1

Sec 8	Twp 10s	Rng 21	<input type="checkbox"/> East <input checked="" type="checkbox"/> West	Graham		
Oil	Gas	Water	Gas-Oil Ratio	Gravity		
Estimated Production Per 24 Hours	20 Bbls	trace MCF	trace Bbls	CFPB	35 API	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3774-80'

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

OLD DRILL STEM TESTS

DST #1 (3480-3500') LKC/1hr.
 REC. 15' HOCM
 BHP 119-109#, FP 10-20#

DST# 2 (3515-35) LKC/1hr.
 REC. 12' OCM
 BHP 535-446#, FP 20-41#

DST #3 (3555-77) LKC/1hr.
 REC. 10' mud
 BHP 20-10#, FP 10-20#

DST #4 (3775-90) MARM/2hr.
 REC. 480' GIP
 150' OIL
 180' HOCM
 BHP 1087-998#, FP 30-119#

Name	Top	Bottom
Washdown	0'	20'
Washdown	20'	2700'
Washdown	2700'	3517'
Washdown (ar buckle)	3517'	3875'
Washdown (ar buckle)	3875'	3888'
-----	3888'	R.T.D.
Anhydrite	1728 +508	
Base Anhydrite	1770 +466	
Heebner	3442 -1206	
Toronto	3466 -1231	
Lansing	3484 -1246	
B/KC	3708 -1472	
Marmaton	3724 -1488	
Marmaton Chert	3770 -1534	
Conglomerate	3802 -1566	
Simpson	3820 -1584	
Ar buckle	3828 -1592	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	186'
Production (1)	7 7/8"	4 1/2"	9.5#	3873'	Surefill	150
" (2)	"	"	"	"	50-50pos	440	10%gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 (two)	3774-80'	3000 gal. 15% MOD. 202 and flushed w/ 464 bbl. 2% KCL Swb back then frac w/ 7500# 20/40 & 7500# 16/30 sd. in 20,000 gal. x-link gel water

TUBING RECORD Size Set At Packer at Liner Run Yes No
 2 3/8" 3780' N/A

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

1-2-86