

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-065-03029

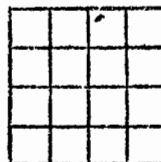
Company. SKELLY OIL CO.
Farm. Ruby Martin No. 1

SEC. 9 T. 10 R. 21W
NW NW NE
330' fr NL, 330' fr WL, NE/4

Total Depth. 3884 PBTD 3645
Comm. 11-14-54 Comp. 12-4-54

County Graham
KANSAS

Shot or Treated.
Contractor. Claude Wentworth Drilling Co., Inc.
Issued. 1-15-55



Elevation. 2285 DF

Production. Pot. 231 bbls.

CASING:

5/8 @ 317' w/ 175 sx cmt.
1/2 @ 3869' w/ 150 sx cmt.

Figures Indicate Bottom of Formations.

surface soil & clay	30	Prod. formation Lansing line	3621-3628
sand & shale	317	Significant Geo'l Form	
shale & shells	635	Lansing line	3546 Oil fr 3615-3623
shale, shells & sand	1640		
sand	1780		
anhydrite	1800		
shale & shells	1990		
red bed & shale	2035		
shale & shells	2240		
shale & lime	2735		
sand, lime & shale	2820		
shale & lime	3520		
lime	3713		
chalky lime	3720		
lime	3820		
sand w/ chert oil saturated	3829		
conglomerate	3843		
chert & sand	3852		
lime	3868		
dolomite	3869		
cherty dolomite	3873		
dolomite	3884		
Total Depth			

ROPS:	
Anhydrite	1766
Topeka	3396
Heebner	3506
Toronto	3532
Lansing	3546
Conglomerate	3823
Arbuckle	3874

DST #1: packer @ 3611, 21' anchor,
open 1 hr. strong blow 1 hr. rec.
260' HOCM, 180' SW, IFP 20#, FFP 180#,
BHP 960#

DST #2: packer @ 3666, 55' anchor,
open 1 hr. weak blow 50 min., rec.
5' HOCM, 15' mud, IFP 20#, FFP 22#,
BHP 70#

DST #3: packer @ 3734, 8' anchor,
open 1 hr. weak blow. rec. 3' HOCM,
12' rotary mud, IFP 10#, FFP 10#,
BHP 480#

Perf. 3738-44 w/ 54 holes.
3811-15 w/ 36 holes.
3824-38 w/ 126 holes.
3621-28 w/ 63 holes.

Treated: Sand-oil frac 3824-38
Sand-oil frac 3811-15
Acid. 3738-44 500 gals.
3621-28 1000 gals.