

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACQ-2 AMENDMENT TO WELL HISTORY

Operator: License # 5135
Name John O. Farmer, Inc.
Address P.O. Box 352
Russell, KS 67665
City/State/Zip

Purchaser _____

Operator Contact Person Marge Schulte
Phone (913) 483-3144

Designate Type of Original Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd

☐ Gas ☐ Inj ☐ Delayed Comp.

☒ Dry ☐ Other (Core, Water Supply etc.)

Date of Original Completion: May, 1960

DATE OF RECOMPLETION:

Commenced _____ Completed _____

Designate Type of Recompletion/Workover:

Deepening _____ Delayed Completion

Plug Back	Re-perforation
1. Plug back 2. Plug back 3. Plug back 4. Plug back 5. Plug back 6. Plug back 7. Plug back 8. Plug back 9. Plug back 10. Plug back 11. Plug back 12. Plug back 13. Plug back 14. Plug back 15. Plug back 16. Plug back 17. Plug back 18. Plug back 19. Plug back 20. Plug back 21. Plug back 22. Plug back 23. Plug back 24. Plug back 25. Plug back 26. Plug back 27. Plug back 28. Plug back 29. Plug back 30. Plug back 31. Plug back 32. Plug back 33. Plug back 34. Plug back 35. Plug back 36. Plug back 37. Plug back 38. Plug back 39. Plug back 40. Plug back 41. Plug back 42. Plug back 43. Plug back 44. Plug back 45. Plug back 46. Plug back 47. Plug back 48. Plug back 49. Plug back 50. Plug back 51. Plug back 52. Plug back 53. Plug back 54. Plug back 55. Plug back 56. Plug back 57. Plug back 58. Plug back 59. Plug back 60. Plug back 61. Plug back 62. Plug back 63. Plug back 64. Plug back 65. Plug back 66. Plug back 67. Plug back 68. Plug back 69. Plug back 70. Plug back 71. Plug back 72. Plug back 73. Plug back 74. Plug back 75. Plug back 76. Plug back 77. Plug back 78. Plug back 79. Plug back 80. Plug back 81. Plug back 82. Plug back 83. Plug back 84. Plug back 85. Plug back 86. Plug back 87. Plug back 88. Plug back 89. Plug back 90. Plug back 91. Plug back 92. Plug back 93. Plug back 94. Plug back 95. Plug back 96. Plug back 97. Plug back 98. Plug back 99. Plug back 100. Plug back	1. Re-perforation 2. Re-perforation 3. Re-perforation 4. Re-perforation 5. Re-perforation 6. Re-perforation 7. Re-perforation 8. Re-perforation 9. Re-perforation 10. Re-perforation 11. Re-perforation 12. Re-perforation 13. Re-perforation 14. Re-perforation 15. Re-perforation 16. Re-perforation 17. Re-perforation 18. Re-perforation 19. Re-perforation 20. Re-perforation 21. Re-perforation 22. Re-perforation 23. Re-perforation 24. Re-perforation 25. Re-perforation 26. Re-perforation 27. Re-perforation 28. Re-perforation 29. Re-perforation 30. Re-perforation 31. Re-perforation 32. Re-perforation 33. Re-perforation 34. Re-perforation 35. Re-perforation 36. Re-perforation 37. Re-perforation 38. Re-perforation 39. Re-perforation 40. Re-perforation 41. Re-perforation 42. Re-perforation 43. Re-perforation 44. Re-perforation 45. Re-perforation 46. Re-perforation 47. Re-perforation 48. Re-perforation 49. Re-perforation 50. Re-perforation 51. Re-perforation 52. Re-perforation 53. Re-perforation 54. Re-perforation 55. Re-perforation 56. Re-perforation 57. Re-perforation 58. Re-perforation 59. Re-perforation 60. Re-perforation 61. Re-perforation 62. Re-perforation 63. Re-perforation 64. Re-perforation 65. Re-perforation 66. Re-perforation 67. Re-perforation 68. Re-perforation 69. Re-perforation 70. Re-perforation 71. Re-perforation 72. Re-perforation 73. Re-perforation 74. Re-perforation 75. Re-perforation 76. Re-perforation 77. Re-perforation 78. Re-perforation 79. Re-perforation 80. Re-perforation 81. Re-perforation 82. Re-perforation 83. Re-perforation 84. Re-perforation 85. Re-perforation 86. Re-perforation 87. Re-perforation 88. Re-perforation 89. Re-perforation 90. Re-perforation 91. Re-perforation 92. Re-perforation 93. Re-perforation 94. Re-perforation 95. Re-perforation 96. Re-perforation 97. Re-perforation 98. Re-perforation 99. Re-perforation 100. Re-perforation

Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No.

Dual Completion; Docket No. _____

Other (Disposal or Injection)?

API NO. 15- (Drilling completed 5-11-60)

County Graham

County _____ East
N/2 S/2 SE Sec 11 Twp 10S Rge 21 X West

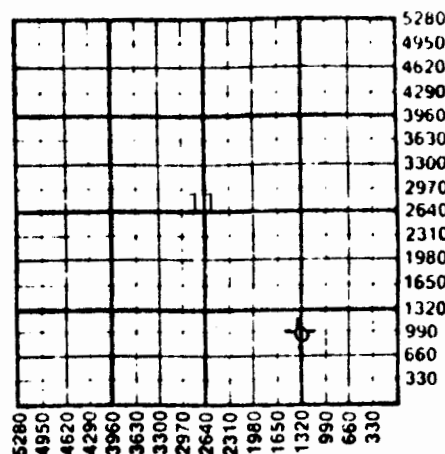
990 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name DeYoung "C" Well # 6

Field Name Cooper

Name of New Formation _____

Elevation: Ground 2248' KB 2253'
Section Plat



K. C. C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other *IS*
 (Specify)

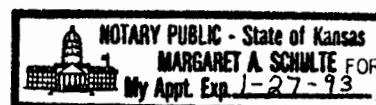
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Palmer III Title Vice-president Date 9-7-89

Subscribed and sworn to before me this 7th day of September 19 89

Notary Public Margaret A. Schulte Date Commission Expires _____
Margaret A. Schulte



ACC-2
5/88

RECEIVED
STATE DEPARTMENT OF TRANSPORTATION

SEP - 8 1993

COMMUNICATIONS DIVISION
Wichita, Kansas

74585

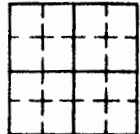
JOHN O. FARMER #6 DEYOUNG 'C' 11-10-21W
~~SE 1/4 SE~~
N/2 S/2 SE
Contr. JOHN O FARMER GRAHAM County
E 2253RB Comm. 5-2-60 Comp. 5-20-60 IP D & A

Tops	Depth	Datum
ANH	1720	+533
HEEB	3479	-1226
TOR	3505	-1252
LANS	3520	-1267
B/KC	3747	-1491
CONG	3798	-1545
ARB	3831	-1578
TD	3855	-1602

Casing
8" 161

NO TESTS

COOPER POOL



INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
505 East Murdock, Wichita, Kansas

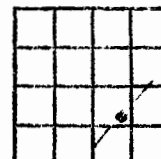
15-005-02684

Company- JOHN O. FARMER, INC.
Farm- De Young "C" No. 6

SEC. 11 T. 10 R. 21W
SE NW SE

Total Depth. 3855'
Comm. 5-2-60 Comp. 5-10-60
Shot or Treated.
Contractor.
Issued. 7-16-60

County Graham
KANSAS



CASING:

8 5/8" 161' w/120 sx cem.

Elevation. 2253'

Production. DRY

Figures indicate Bottom of Formations.

surface	160
shale, sand	1360
shale	1700
shale, red bec	1720
anhydrite	1760
shale, red bed	1875
shale, shells	2370
shale, lime	2685
lime, shale	2940
shale, lime	3460
lime shale	3525
shale, lime	3575
lime	3635
lime, shale	3685
lime	3790
lime, shale	3855
Total Depth	

TOPS: SCOUT

Anhydrite	1720
Heebner	3479
Toronto	3503
Lansing	3520
B/Kansas City	3747
Conglomerate	3798
Arbuckle	3831