

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,733

COPY

County Graham

SE - SW - SE Sec. 14 Twp. 10 Rge. 21 X ^E

Operator: License # 31120

330 Feet from S (circle one) Line of Section

Name: PELICAN HILLOIL & GAS, INC.

1485 Feet from E (circle one) Line of Section

Address 1401 N. El Camino Real #207

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip SanClemente, CA 92672

Lease Name ACHESON Well # 1

Purchaser: N.C.R.A.

Field Name Morlan

Operator Contact Person: Allen Gross

Producing Formation Arbuckle

Phone (714) 498-2101

Elevation: Ground 1824' ^{5'} 1829

Contractor: Name: ALLEN DRILLING COMPANY

Total Depth 3734' PSTD

License: 5418

Amount of Surface Pipe Set and Cemented at 208 Feet

Wellsite Geologist: Randall Kilian

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set 1643 Feet

If Alternate II completion, cement circulated from
feet depth to w/ sx cat.

X Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 2 8/2 11-6-96
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Chloride content ppm Fluid volume bbls

Well Name:

Dewatering method used

Comp. Date Old Total Depth

Location of fluid disposal
RECEIVED
KANSAS CORPORATION COMMISSION

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name NOV 06 1996

Lease Name License No.

12/22/93 12/30/93 1-11/94
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. Rge. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Gross

Title PRESIDENT Date 11-4-96

Subscribed and sworn to before me this 4 day of NOVEMBER 19 96.

Notary Public Diana Novakoff

Date Commission Expires 12-6-96

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

SWD/Rep MGA

Plug Other (Specify)

DIANA NOVAKOFF
COMM. # 2276
PUBLIC CALIFORNIA
GRANDE COUNTY
EXPIRES
DECEMBER 3, 1996



13

Operator Name PELICAN HILL OIL & GAS, INC Case Name ACHESON Well # 1

Sec. 14 Twp. 10 Rge. 21 East West County Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run: GAMMA RAY / CASING COLLAR LOCATOR

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	208'	60/40 poz	140	3%cc 2%gel
production	7-7/8"	5-1/2"	15#	3728'	ASC	115	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back To				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3710'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SUD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>20</u> bbls.	Gas <u> </u> Mcf	Water <u>0-</u> bbls.	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION Production Interval

(If vented, submit ACO-18.)