14-10-21W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,870

ADDRESS P.O. Box 352 COUNTY Graham

Russell, KS 67665 FIELD Cooper

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Arbuckle

PHONE (913) 483-3144 _____ Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Acheson

ADDRESS P.O. Box 900 WELL NO. #9

Dallas, TX 75221 WELL LOCATION NE SW NE

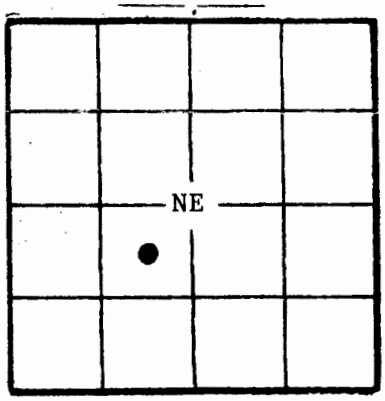
DRILLING CONTRACTOR John O. Farmer, Inc. 990 Ft. from the west Line and

ADDRESS P.O. Box 352 990 Ft. from the south Line of

Russell, KS 67665 the NE (Qtr.)SEC 14 TWP 10S RGE 21W (E)(W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP__

PLG.____

NGPA____

TOTAL DEPTH 3800' PBTD _____

SPUD DATE 11-2-83 DATE COMPLETED 11-10-83

ELEV: GR 2220' DF 2223' KB 2225'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-18-506.

Amount of surface pipe set and cemented 214' DV Tool Used? Yes.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gal. 15% NE	3754-60'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	
December 14, 1983	Pumping	Gravity

	Oil	Gas	Water	Gas-oil ratio
Estimated Production-I.P.	20 bbls.	-- MCF	50 % bbls.	-- CFPB

Disposition of gas (vented, used on lease or sold) --

Perforations 3754-60'

74681

ACO-1 Well History

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Acheson SEC 14 TWP 10S RGE 21W (E) (W)

WELL NO #9

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
				Log Tops
_____ Check if no Drill Stem Tests Run.				
_____ Check if samples sent Geological Survey.			Anhydrite	1681 (+544)
			Heebner	3427 (-1202)
DST #1 3751-67'			Toronto	3450 (-1225)
Tool open 45-45-45-45 - fair blow			Lansing	3466 (-1241)
Rec: 60' gas			Arbuckle	3754 (-1529)
806' muddy oily water (50% oil, 40% water, 5% mud)			T.D.	3797 (-1572)
310' oily water (5% gas, 20% oil 75% water)				
186' water				
IFP: 101-404				
FFP: 455-556				
BHP: 806-806				
DST #2 3786-93'				
Tool open 15-15-15-15 - strong blow				
Rec: 60' gas				
2520' slightly oil cut water				
IFP: 404-906				
FFP: 986-1056				
BHP: 1080-1086				
Sand & Shale	0	475		
Shale & Sand	475	1180		
Sand	1180	1380		
Red Bed	1380	1681		
Anhydrite	1681	1724		
Shale & Shells	1724	2025		
Shale	2025	3419		
Lime & Shale	3419	3745		
Lime	3745	3770		
Arbuckle	3770	3800		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	214'	Common	150	2% Gel, 3% C.C.
Production	7-7/8"	5-1/2"	15½#	3799'	50-50 Pozmix	150	10% Salt
D.V. Tool				1698'	Halco Lite	425	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
--	--	--

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3779'	--

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 SPF	SSB-2 Jets	3754-60 (6')

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION