

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-065-02373

Company- SKELLY OIL CO.
Farm- C. R. Acheson No. 6

SEC. 14 T. 10 R. 21W
C S/2 NE SE
990' fr NL, 660' fr EL, SE/4

Total Depth. 3811

Comm. 7-24-54

Shot or Treated.

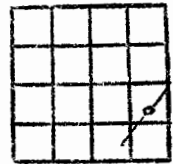
Contractor. Claude Wentworth Drilling Co., Inc.

Issued 10-2-54

Comp. 8-15-54

County Graham

KANSAS



CASING:

8 5/8 @ 318' w/ 160 sx cmt.
5 1/2 @ 3783' w/ 250 sx cmt.

Elevation. 2220 DF

Production. Dry

Figures indicate Bottom of Formations.

surface soil, rock & clay	260
sand, rock & shells	318
sand rock	700
shale & sand	1100
shale & shells	1420
shale	1440
anhydrite	1475
shale	1675
shale, shells & salt	1935
shale & lime	2215
lime	2355
shale & lime	2520
lime	2600
shale & shells	2755
lime & shale	2895
shale	2970
shale & lime	3481
lime	3552
cherty lime	3558
lime	3650
chalky lime	3658
lime	3782
dolomite	3788
dolomite w/ trace shale green	3790
dolomite w/ trace chert	3794
dolomite	3804
dolomite w/ show pyrites	
& shale green	3806
shale green Hole Started Caving	3811
Total Depth	

Tops:

Anhydrite 1674

Base Anhyd. 1713

Topeka Lime 3233

Ran Lane-Wells Gamma Ray Neutron Survey

Perf. 12 Kone shots 3779-3782

R.T.D. 3786

TOPS:

Heebner	3438
Toronto	3463
Lansing	3480
Conglomerate	3778
Arbuckle	3780

DST #1: packer @ 3474, open 30 min.
weak blow 12 min. rec. 10' rotary mud
w/ few oil specks BHP 70#

DST #2: packer @ 3647, 11' anchor,
open 30 min. rec. 5' rotary mud, no
oil, BHP 0#

DST #3: packer @ 3777, open 30 min.
weak blow 7 min., rec 15' OCM, anchor
partially plugged, BHP 640#, FP 80#

Acidized 250 gal. 3779-86

500 gal. 3779-94

Sand-Oil-Frac 3777-94