

State Geological Survey

TYPE WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

16-10-21W

Ind

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

no logs attached

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>5232</u>	EXPIRATION DATE	_____
OPERATOR	<u>Pinto Petroleum Company</u>	API NO.	<u>15-065-21,815</u>
ADDRESS	<u>P. O. Box 11184</u>	COUNTY	<u>Graham</u>
	<u>Wichita, Kansas 67211</u>	FIELD	_____
** CONTACT PERSON	<u>Carl O. Nord</u>	PROD. FORMATION	<u>Arbuckle</u>
	<u>PHONE 316-263-4961</u>		
PURCHASER	<u>N/A</u>	LEASE	<u>Grecian</u>
ADDRESS	_____	WELL NO.	<u>1</u>
		WELL LOCATION	<u>50' NW of E/2 E/2 SW/4</u>
DRILLING CONTRACTOR	<u>Red Tiger Drilling Company</u>		
ADDRESS	<u>1720 KSB Building</u>		
	<u>Wichita, Kansas 67202</u>		
PLUGGING CONTRACTOR	<u>Allied Cementing Company, Inc.</u>		
ADDRESS	<u>Box 31, 332 West Wichita</u>		
	<u>Russell, Kansas 67665</u>		
TOTAL DEPTH	<u>3,774'</u>	PBTD	_____
SPUD DATE	<u>6/29/83</u>	DATE COMPLETED	<u>7/6/83</u>
ELEV: GR	<u>2,163'</u>	DF	_____
		KB	<u>2,168'</u>
DRILLED WITH	<u>(ROTARY)</u>	TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	_____		

WELL PLAT

(Office Use Only)

KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 201' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl O. Nord, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

OPERATOR Pinto PetroleumLEASE Grecian74905
ACO-1 WELL HISTORYSEC. 16 TWP. 10S RGE. 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Sand, Clay, Lime & Shale	0	60		
Shale	60	1100		
Shale & Sand	1100	1390		
Red Bed	1390	1648		
Anhydrite	1648	1688		
Shale	1688	2449		
Shale & Lime	2449	2745		
Lime & Shale	2745	3197		
Lime	3197	3774		
RTD		3774		
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	209'	Common	140	2% Gel. 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					