/	KANSAS DRILLE	RS LOG	9 6	Ka sa	ns. Geo.	PORTANT Survey in this well	requ	est) s	. <u>20 т. 1</u>	0_R.21_%			
C	API No. 15	065 County		21,24 Nun	44					oc. NW N				
	Rains & Williamson Oil Co., Inc.									County Graham 640 Acres				
	Address	-	160 60											
	435 Page Co	435 Page Court Wichita, Kansas 67202												
	Well No.	Noah												
	Footage Location													
	feet fron Principal Contractor	-	160 60											
	Rains & Willia Spud Dote	mson Oil C	o., I	nc.		Paul Lair		· · ·	4					
	6-19	-80		Total	3940'	P.B.T.D	•		E	Locare lev.: Gr2	well correctly 284			
4	Date Completed		-	Oil Pu	rchaser				ㅋ		кв2293			
	6-29-80 CASING RECORD													
						,				***************************************				
	Report of all string					 				***************************************				
	Purpose of string Size hole drilled Size cosi (in O.			ing set Weight lbs/ft. Se		Setting depth	etting depth Type cement		-	Sacks	Type and perce additives	nr 		
		124"	8 5/	8''	20#	2401	50	/50 poz		225 sx.	2% gel, 3%	cc.		
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		<u> </u>					<u> </u>							
		LINER RECO	RD					PE	RFORA	DRATION RECORD				
	Top, ft.	p, ft. Bottom, ft.			nent	Shots	Shots per ft.			& type	Depth interval	l		
		TUBING REC	ORD							Size & type Depth interval				
	Setting depth			Packer se	t at									
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
		Amo		Depth interval treated										
					···									
				Des										
		·	RECEIVED AUG 1 2 10											
	Date of first production	INITIAL PRODUCTION e of first production Producing method (flowing, pumping, gas lift, etc.)										AUG 13 1980		
	RATE OF PRODUCTION Oil			****	Gas		Water			VSFD1Gas-oil ratio				
\neg	PER 24 HOURS Disposition of gas (vented	. used on lease or	sold)	bbls			MCF	Producing	interval	Wich ta,	Vansa.	CFPB		
7	- Spoom of gas (vented	, 2324 ON 18838 OF	201d)					riouveing		10/	Sas			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rains & Williamson Oil Co., Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole						
Well No. Lease Name #1 Noah							
s 20 T 10S R 21 **							
WELL LOG Show all important zones of porosity and contents thereof; cored interv							
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
DST #1 - 3639-3660, 30 (30) 60 (30). Rec. 496' MSW. FP's 54-141, 163-262. IBHP 879, FBHP 868. Temp. 102°. DST #2 - 3894-3926, 30 (30) 30 (30). Rec. 5' mud. FP's 43-43, 43-54. IBHP 54, FBHP 43. Temp. 116°. DST #3 - 3555-3577, 30 (30) 30 (30).			E. LOG TOPS Heebner Lansing BKC Conglomerate Arbuckle LTD	3525 (-12 3562 (-12 3800 (-15 3852 (-15 3916 (-16			
Rec. 15' mud. FP's 27-27, 36-36. IBHP 907, FBHP 799. Temp. 114°. DST #4 - 3685-3736, 30 (30) 60 (30). Rec. 475' WM. FP's 54-171, 171-270. IBHP 907, FBHP 471. Temp. 117°.							
Service Brown and Company of the Company							
				-			
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.				
Date Received	Mara X rus						
	Wilson		Signature resident				
		Title -22-80 Date					