ACO-1 WELL HISTORY

Compt.

TYPE

SIDE ONE

F C	Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, conjection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	as 67202, within thirty (30) now the well was completed. nation is to be held confidential. a Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray					
	LICENSE # 5616 EXPIRATION DATE	6-30-1983					
	OPERATOR Calvin Noah	API NO. 15-065-21,725					
`~	ADDRESS 329 N. Birch	COUNTY Graham					
_	Valley Center, Ks 67147	FIELD Wildcat					
	** CONTACT PERSON Calvin Noah PHONE 316-755-1032	PROD. FORMATION D & A					
	PURCHASER	LEASE Noah "B"					
_	Address Guical Guhvey	WELL NO. 2					
	State Geology BRANCH	WELL LOCATION					
	ADDRESS  Chate Geological Sukes  Chate Geological Sukes  WICHITA BRANCH  Mallard Drilling Co. Inc.	430 Ft. from North Line and 960 Ft. from East Line of					
	CONTRACTOR						
	ADDRESS 405 Century Plaza Bldg. Wichita, Kansas 67202	the SE (Qtr.) SEC20 TWP10 RGE 21 (W).					
	PLUGGING Mallard Drilling Co, Inc.	WELL PLAT (Office					
	CONTRACTOR Harrand Diffilling CO; In C.	Use Only)					
	ADDRESS 405 Century Plaza Bldg.	KCC					
	Wichita, Kansas 67202	KGS_					
	TOTAL DEPTH 3965 PBTD	SWD/REPPLG.					
_	SPUD DATE 11-27-82 DATE COMPLETED 12-4-82	20					
	ELEV: GR 2296 DF KB 2304						
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	.					
_	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE						
	Amount of surface pipe set and cemented 232 ft.	DV Tool Used?					
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other						
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATI	ONS PROMULGATED TO REGULATE THE OIL					
	AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.						

## $\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$

	Calvin	Noah	 , bei	ng c	of	lawful	age,	hereby	certifie	28
that:			_					•		

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

74944 ACO-1 WELL HISTORY

OPERATOR Calvin Noah LEASE # 2 Noah "B" SEC. 20 TWP. 10 RGE 21 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of perosity and contents thereof; cored interval cluding depth interval cested, cushion used, time tool open, flowing and it	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Check if no Drill Stem Tests Run.  OST # 1, 3430-3457, op. 30", CI 4 Op. 30", C.I. 45": Recovered 6 oil cut muddy water( 5 % oil, mud, 60 % water). IFP 57-67, ICIP 1133#, FFP 67-76, F CIP 11  OT # 2, 3736-3780, 30"-30", 15"-3 oc'd. 40 feet rotary mud with few oots. IFP 57-57, ICIP 673, FFP 67 CIP 519. Max temp. 103 deg. F.	O ft. 35 % 14# O", oil	Anhydrit Base/Anh Topeka Heebner Toronto Lansing BKC Pawnee L Congl. c	1835 3335 3546 3570 3586 3816	+517 +471 -1031 -1242 -1266 -1286 -1512 -1577 -1620 -1661
ST # 3,3883-3895, 30"-45", 30"-45 ec'd. 20 ft. free oil, 65 ft. HOC 35 % oil, 65 % mud), IFP 48-57, CIP 125#, FFP 67-76, FCIP 105#				
f additional space is needed use Page 2,	Sido 2			

Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type end percent edditives
Surface	12 ½"	8 5/8"	23	2401	common	265	2 % Gel 3 % Cal. Chi

	LINER RECORD	•		PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval			
	TUBING RECOR	lD.			and a company of the			
Size	Setting depth	Packer set at						