TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

23-10-21W Compt.____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C XX Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1985

OPERATOR ENERGY THREE, INC. API NO. 15-065-21,968

ADDRESS P. O. Box 1505 COUNTY GRAHAM

GREAT BEND, KANSAS 67530 FIELD

** CONTACT PERSON STANLEY FREEMAN PROD. FORMATION

PHONE AC316-792-5968

PURCHASER LEASE LEWIS

ADDRESS WELL NO. 1

WELL LOCATION NW SE NW

DRILLING CONTRACTOR BIG THREE DRILLING, INC. 990 Ft. from SOUTH Line and

ADDRESS P. O. Box 52 990 Ft. from EAST Line of

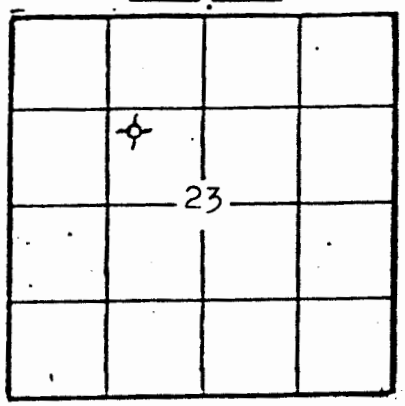
GORHAM, KANSAS 67640 the NW (Qtr.) SEC 23 TWP 10S RGE 21 (W).

PLUGGING CONTRACTOR ALLIED CEMENTING COMPANY

ADDRESS Box 31 332 W. WICHITA

RUSSELL, KANSAS 67665

WELL PLAT



(Office Use Only)
KCC ____
KGS ✓
SWD/REP ____
PLG. ____
NGPA ____

TOTAL DEPTH 3800' PBTD

SPUD DATE 4-23-84 DATE COMPLETED 5-1-84

ELEV: GR 2160' DF KB 2165'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ____.

Amount of surface pipe set and cemented 252' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-mpletion ____. Other completion ____ NGPA filing ____.

MAY 1 1984

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey
WICHITA BRANCH

A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC. LEASE LEWIS SEC. 23 TWP. 10S RGE. 21 (W)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological	Survey	Geologist Does	This	
SAND & SHALE	-0-	1628'		
ANHYDRITE	1629	1675		
SAND & SHALE	1675	2650		
SHALE & LIME	2650	3646		
LIME	3646	3800	RTD	
D.S.T. # 1: FROM 3482' TO 3545'	TIMES = 30 - 30 - 30 - 30			
RECOVERED 30' OF MUD.				
INITIAL FLOW PRESSURE = 100 / NA		INITIAL SHUTIN = 405 #		
FINAL FLOW PRESSURE = 125 / NA		FINAL SHUTIN = 405 #		
D.S.T. # 2: FROM 3621' TO 3646'	TIMES = 30 - 45 - 60 - 60			
RECOVERED 70' OF OIL CUT MUD (GRINDOUT = 10' HAD 70% OIL, 20% WATER & 10% MUD. 60' HAD 60% OIL, 20% FILTRATE WATER & 10% MUD)				
INITIAL FLOW PRESSURE = 67 - 38		INITIAL SHUTIN = 1108 #		
FINAL FLOW PRESSURE = 77 - 38		FINAL SHUTIN = 762 #		
D.S.T. # 3: FROM 3728' TO 3737'	TIMES = 30 - 45 - 60 - 60			
RECOVERED 30' OF OIL CUT MUD (40% MUD, 10% WATER, 30% OIL, 20% GAS) & 30' WATERY MUD W/ SHOW OF OIL (65% MUD, 30% WATER, 5% OIL) & 30' WATERY MUD W/ SHOW OF OIL (60% MUD, 35% WATER, 5% OIL)				
INITIAL FLOW PRESSURE = 38 - 38		INITIAL SHUTIN = 347 #		
FINAL FLOW PRESSURE = 38 - 38		FINAL SHUTIN = 299 #		
D.S.T. # 4 (STRADDLE) FROM 3749' TO 3760'	TIMES = 30-45-45-60			
RECOVERED 65' OF OIL SCUMMED MUDDY WATER				
INITIAL FLOW PRESSURE = 30 - 30		INITIAL SHUTIN = 483 #		
FINAL FLOW PRESSURE = 40 - 40		FINAL SHUTIN = 470 #		
ELECTRIC LOG TOPS				
HEEBNER = 3392' (- 1227)		ARBUCKLE = 3730' (- 1565)		
TORONTO = 3415' (- 1250)		LOG T.D. = 3799'		
LANS.-KC = 3432' (- 1267)				
KC BASE = 3653' (- 1488)				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23 #	252'	50/50 Poz.	175	3 % C.C. 2 % GEL.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Setting depth	Packer set at