

FEB 9 1984

23-10-21W

PI 1/2

## TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. \_\_\_\_\_

## SIDE ONE

WICHITA BRANCH

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE 6/30/84

OPERATOR DaMar Oil Explorations API NO. 15-065-21,843

ADDRESS P. O. Box 70 COUNTY Graham

Hays, KS 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION \_\_\_\_\_

PHONE 913 - 625-0020 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Lewis-McVey

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION 100' S N/2 N/2 NW

DRILLING Abercrombie Drilling, Inc. 430 Ft. from North Line and

CONTRACTOR 801 Union Center 1320 Ft. from West Line of

ADDRESS Wichita, KS 67202 XXXXXX(XXX) SEC 23 TWP 10 RGE 21 (W) (K) (X) (X)

PLUGGING Same WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS \_\_\_\_\_ KGS ☒

TOTAL DEPTH 3790 PBTD \_\_\_\_\_

SPUD DATE 8/22/83 DATE COMPLETED 8/27/83

ELEV: GR 2173 DF 2176 KB 2178

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 279 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

75049

## ACO-1 Well History

(E)

Side TWO

OPERATOR DaMar Oil Explorations LEASE NAME Lewis-McVey SEC 23 TWP10 RGE 21

WELL NO 1

## FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.  
☐ Check if samples sent Geological Survey.

Topeka	3194	-1016		
Heebner	3402	-1224		
Toronto	3426	-1248		
Lansing-K.C.	3442	-1264		
Lansing-K.C. (Base)	3668	-1490		
Arbuckle	3770	-1592		
R.T.D.	3790	-1612		
L.T.D.	3790	-1612		

No DST's

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	279	Common	220	3% c.c., 2% gel.

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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## TUBING RECORD