

AFFIDAVIT OF COMPLETION FORM

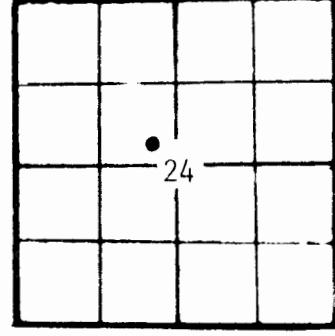
2410-21W

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR LIBERTY ENTERPRISES, INC.API NO. 15-065-21,478ADDRESS 308 West MillCOUNTY GrahamPlainville, Kansas 67663FIELD White Field**CONTACT PERSON Charles G. ComeauPROD. FORMATION TopekaPHONE 913-434-4686LEASE AchesonPURCHASER Derby Refining CompanyWELL NO. #1ADDRESS Box 1030WELL LOCATION 100'S of SE SE NWColorado Derby Building
Wichita, Kansas 67201DRILLING PIONEER DRILLING COMPANY, INC.2410 Ft. from North Line andCONTRACTOR 2310 Ft. from West Line ofADDRESS 308 West Millthe NW/4 SEC. 24 TWP. 10S RGE. 21WPlainville, Kansas 67663PLUGGING

WELL PLAT

CONTRACTOR ADDRESS TOTAL DEPTH 3816' PBTD SPUD DATE 9/5/81 DATE COMPLETED 11/20/81

KCC
 KGS
 MIS
 (Office Use)

ELEV: GR 2198' DF 2201' KB 2203'

DRILLED WITH (X) (ROTARY) (X) TOOLS (New) / (X) (casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	22#	293'	Common	150	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3803'	ASC	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per 1' 4 per 1'		3242-47' 3771-73'
			2 per 1' 2 per 1'		3654-58' 3638-42'
Size	Setting depth	Packer set at	2 per 1'		3616-20'
2" E.V.E.	3404'		1/4 per 1'		3370-72'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used			Depth interval treated		
250 gallon mud acid			3771-73'		
1500 gallon non-E acid			3680'		
2000 gallon C.R.A.			3242-47'		
1500 gallon non-E acid			3370-72'		

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	STATE O&G OIL AND GAS
11/20/81	Pumping unit			34°	
RATE OF PRODUCTION PER 24 HOURS	OIL 8 bbls.	Gas MCF	Water 81 % 34 bbls.	Gas-oil ratio 11/3 CFPB	
Disposition of gas (vented, used on lease or sold)			Perforations		
			Completion		

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

75087
Name of lowest fresh water producing stratum _____ Depth 120'

Estimated height of cement behind Surface Pipe _____.

DV USED? None

WELL LOG

24-10-21W

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
sand and shale	0'	293'		
sand and shale	293'	1179'		
sand and shale	1179'	1657'		
anhydrite	1657'	1711'		
sand and shale	1711'	1720'		
sand and shale	1720'	1842'		
sand and shale	1842'	1940'		
shale and sand	1940'	2240'		
lime and shale	2240'	2401'		
lime and shale	2401'	2550'		
lime and shale	2550'	2760'		
lime and shale	2760'	2897'		
lime and shale	2897'	2995'		
lime and shale	2995'	3127'		
lime and shale	3127'	3220'	Topeka	3216'
lime and shale	3220'	3300'		
lime and shale	3300'	3380'		
lime and shale	3380'	3445'	Heebner	3419'
lime and shale	3445'	3495'	Toronto	3460
lime and shale	3495'	3556'	Lansing/KC	
lime and shale	3556'	3602'		
lime and shale	3602'	3646'		
lime and shale	3646'	3710'	Base/KC	3683'
lime and shale	3710'	3762'		
arbuckle	3762'	3766'	Arbuckle	3763
arbuckle	3766'	3816'		
	3816'	RTD		

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ROOKS SS, _____

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Acheson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF November, 1981, AND THAT

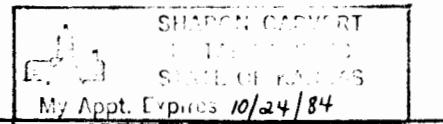
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF November 1981

MY COMMISSION EXPIRES: My Appt. Expires 10/24/84



Sharon Garvert
NOTARY PUBLIC
Sharon Garvert

24-10-21W

State Geological Survey
WICHITA BRANCH

W E L L L O G

OPERATOR: Liberty Enterprises, Inc.

WELL NAME: Acheson #1 LOCATION: 100' S SE SE NW 24-10s-21W

COUNTY: Graham STATE: Kansas

WELL COMMENCED: September 5, 1981 WELL COMPLETED: September 14, 1981

ELEVATION: 2203' K.B. TOTAL DEPTH: 3816'

PRODUCTION: Oil RIG NO: #2

CASING - 8 5/8": 7 Jts new 22# set @ 283.15' cemented with 150 sxs common 2%gel 3%cc
P.D. @ 9:30 P.M. 9-5-81 did circ.

5 1/2": 86 Jts new 14# tallied @ 3797.71' set @ 3803' cemented with 150 sxs A.S.C.
P.D. @ 2:45 A.M. 9-14-81

ALL MEASUREMENTS TAKEN FROM THE TOP OF ROTARY BUSHING:

FROM	TO	FORMATION	DEVIATION FROM VERTICAL	REMARKS:
0'	293'	sand and shale	293' - 0 degree	
293'	1179'	sand and shale		
1179'	1657'	sand and shale		
1657'	1711'	anhydrite		
1711'	1720'	sand and shale		
1720'	1842'	sand and shale	1842' - 2 degree	
1842'	1940'	sand and shale	1940' - 2 degree	
1940'	2240'	shale and sand		
2240'	2401'	lime and shale		
2401'	2550'	lime and shale		RECEIVED
2550'	2760'	lime and shale		STATE CORPORATION COMMISSION
2760'	2897'	lime and shale		
2897'	2995'	lime and shale		SEP 21 1981
2995'	3127'	lime and shale		
3127'	3220'	lime and shale		CONSERVATION DIVISION
3220'	3300'	lime and shale		Wichita, Kansas
3300'	3380'	lime and shale		
3380'	3445'	lime and shale		
3445'	3495'	lime and shale		
3495'	3556'	lime and shale		
3556'	3602'	lime and shale	3556' - 1 1/2 degree	
3602'	3646'	lime and shale		
3646'	3710'	lime and shale		
3710'	3762'	lime and shale		
3762'	3766'	arbuckle		
3766'	3816'	arbuckle		
3816'		R.T.D.		