

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31378Name: Universal Resource CorpAddress 2601 NW Expressway, Suite 700City/State/Zip Oklahoma City, OK 73112Purchaser: Texaco TradingOperator Contact Person: James CollingsPhone (405) 840-2761Contractor: Name: Kincaid Well ServiceLicense: 727TH

Isite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry X Workover

X Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Petroleum, Inc.Well Name: Schmalfeldt #3Comp. Date 2/12/54 old Total Depth 3753

____ Deepening X Re-perf. ____ Conv. to Inj/SWD
X Plug Back 3680' PBSD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) ____ Docket No. ____

4/15/95 4/20/95 4/26/95

Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVERAPI NO. 15- Well Drilled in 1954County GrahamC N/2 SW-SE Sec. 24 Twp. 10S Rge. 21 X E W990 Feet from SW (circle one) Line of Section1980 Feet from EW (circle one) Line of SectionDistances Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)Lease Name Schmalfeldt Well # 3Field Name CooperProducing Formation LKCElevation: Ground 2166 KB 2171Total Depth 3753' PBTD 3680'Amount of Surface Pipe Set and Cemented at 215 FeetMultiple Stage Cementing Collar Used? X Yes ____ NoIf yes, show depth set 1602 FeetIf Alternate II completion, cement circulated from 1602feet depth to Surface w/ 320 sx cmt.Drilling Fluid Management Plan REWORK 11-16-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. e 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 mths). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. CollingsTitle Senior Engineer Date 10/20/95Subscribed and sworn to before me this 20 day of October, 1995.Notary Public Robin E. SouthwardDate Commission Expires 12/18/97

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
KCC	<input type="checkbox"/>	SWD/Rep
KGS	<input type="checkbox"/>	Plug
	<input type="checkbox"/>	NGPA
	<input type="checkbox"/>	Other (Specify)
RECEIVED		
KANSAS CORPORATION COMMISSION		

1995 Form ACO-1 (7-91)
CONSERVATION DIVISION
Wichita, Kansas

Operator Name Universal Resources Corp. Lease Name Schmahlfeldt Well # 3Sec. 24 Twp. 10S Rge. 21
☐ East
☒ WestCounty Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Log-Tech Gamma Ray Neutron

☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Anhydrite	1620	549
Heebner	3382	-1211
Toronto	3406	-1235
Lansing	3422	-1251
Conglomerate	3700	-1529
Simpson Shale	3716	-1545
Arbuckle	3722	-1561

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc. Additives
Surface		8 5/8	28	215		150	2% GEL 1% CCI
Production		5 1/2	14	3725'		100	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Sur-1602		260 SX Cement 60 SX Strata-Crete & 4% GEL	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3725'-3753' Open Hole	750 Gal. Acid	
	CIBP @ 3680'		
2	3598'-3602'	500 Gal. NE FE Acid	

TUBING RECORD	Size 2 3/8	Set At 3634'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 4/26/95	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 35 Bbls.	Gas - Mcf	Water 50 Bbls.	Gas-Oil Ratio Gravity 34.7°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 3598'-360
☐ Other (Specify) _____