

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31378  
Name: Universal Resource Corp

Address 2601 NW Expressway, Suite 700E

City/State/Zip Oklahoma City, OK 73112

Purchaser: Texaco Trading

Operator Contact Person: James Collings  
Phone (405) 840-2761

Contractor: Name: Kincaid Well Service  
License: 727TH

Site Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Petroleum, Inc.

Well Name: Schmalfeldt #3

Comp. Date 2/12/54 Old Total Depth 3753

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 3680' PBT

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

4/15/95 4/20/95 4/26/95

~~Date of START~~ Date Reached TD Completion Date of WORKOVER

API NO. 15- Well Drilled in 1954

County Graham

C - N/2 SW-SE Sec. 24 Twp. 10S Rge. 21 E W

990 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

700E Distances Calculated from Nearest Outside Section Corner:  
NE, SW, NW or SW (circle one)

Lease Name Schmalfeldt Well # 3

Field Name Cooper

Producing Formation LKC

Elevation: Ground 2166 KB 2171

Total Depth 3753' PBT 3680'

Amount of Surface Pipe Set and Cemented at 215 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1602 Feet

If Alternate II completion, cement circulated from 1602

feet depth to Surface w/ 320 sx cmt.

Drilling Fluid Management Plan REWORK 11-16-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market  
- Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  
e 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
.ths). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Collings  
Title Senior Engineer Date 10/20/95

Subscribed and sworn to before me this 20 day of October,  
19 95.

Notary Public Robin E. Southward STATE KS

Date Commission Expires 12/18/97

<input checked="" type="checkbox"/> F	K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> C	Letter of Confidentiality Attached		
<input checked="" type="checkbox"/> C	Wireline Log Received		
<input checked="" type="checkbox"/> C	Geologist Report Received		
Distribution			
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA	<input checked="" type="checkbox"/> Other
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> (Specify)	
<i>RECEIVED</i>			
15-005			

15-005 Form ACO-1 (7-91)

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Universal Resources Corp. Lease Name Schmahlfeldt Well # 3  
 Sec. 24 Twp. 10S Rge. 21  East County Graham  
 West.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)

Yes  No

Samples Sent to Geological Survey

Yes  No

Cores Taken

Yes  No

Electric Log Run  
(Submit Copy.)

Yes  No

List All E.Logs Run:

Log-Tech Gamma Ray Neutron

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Anhydrite	1620	549
Heebner	3382	-1211
Toronto	3406	-1235
Lansing	3422	-1251
Conglomerate	3700	-1529
Simpson Shale	3716	-1545
Arbuckle	3722	-1561

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perc Additives
Surface		8 5/8	28	215		150	2% GEL 1%
Production		5 1/2	14	3725'		100	2% GEL

CCT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
<input checked="" type="checkbox"/> Protect Casing				
Plug Back TD				
Plug Off Zone				
	Sur-1602			260 SX Cement 60 SX Strata-Crete & 4% GEL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	3725'-3753' Open Hole	750 Gal. Acid
	CIBP @ 3680'	
2	3598'-3602'	500 Gal. NE FE Acid

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3634'	None		

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
4/26/95		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	-	50		34.7°

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled 3598'-3602'  
 Other (Specify) \_\_\_\_\_