

27-16-21W Jnd P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # ~~5616~~ 5616 EXPIRATION DATE 6-30-83

OPERATOR CALVIN NOAH API NO. 15-065-21,428

ADDRESS 329 N. Birch, COUNTY Graham

Valley Center, Ks 67147 FIELD Trico

** CONTACT PERSON Calvin Noah PROD. FORMATION _____

PHONE 316-755-1032

PURCHASER _____ LEASE Noah "D"

ADDRESS _____ WELL NO. 1

WELL LOCATION N/2 NW SE or

DRILLING Abercrombie Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 801 Union Center, Wichita, Ks 67202 660 Ft. from West Line of

ADDRESS _____ the SE (Qtr.) SEC 27 TWP 10 RGE 21 (W).

PLUGGING Pfeifer Well Service Box 386 WELL PLAT (Office Use Only)

CONTRACTOR Hill City, Kansas 67642 KCC _____

ADDRESS _____ KGS ☒

TOTAL DEPTH 3835 PBTD 3706 SWD/REP _____

SPUD DATE 5-25-81 DATE COMPLETED 11-5-82 PLG. _____

ELEV: GR 2189 DF _____ KB 2194

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 245 ft. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

State Geological Survey
WICHITA BRANCH

A F F I D A V I T

CALVIN NOAH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Calvin Noah
(Name)

OPERATOR Calvin Noah

LEASE # 1 Noah "D" SEC. 27 TWP. 10 RGE. 21 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface sand & shale	0	135	ELECTRIC LOG TOPS	
Shale & sand	135	248	Anhydrite	1669 +525
Sand & shale	248	1664	Base/Anh.	1708 +486
Anhydrite	1664	1717	Topeka	3215 -1021
Shale	1717	2230	Heebner	3422 -1228
Sand & shale	2230	2610	Toronto	3448 -1252
Shale	2610	3460	Lansing	3462 -1268
Lime & shale	3460	3550	BKC	3690 -1496
Shale & Lime	3550	3671	Arbuckle	3780 -1586
Lime & shale	3671	3775	RTD	3835 -1641
Lime	3775	3789		
Shale & Lime	3789	3835		
Rotary Total Depth	3835			

DST # 1, 3456-3480, 30"-45", 30"-45", Recovered 30 ft. oil Specked Mud
 FP 32-42, CIP 833-265 #

DST# 2, 3785-89, Misrun, tool and anchor plugged when bridge encountered.

Set 4½" casing at 3834, 175 sax. Perf 3808-10, swab water, Perf 3783-85
 No fluid, Perf 3788-89, 1.6 Bfph, 2 % oil, Permanent Bridge Plug at 3706
 Perf 1 shot each at 3682, 3665, 3604. 3000 gals acid via limited entry
 Swab .75 Bfph, 1/3 oil; Perf 1 shot each at 3540, 3506, 3464. 4500 gal
 acid, limited entry method. Swb 24 Bfph, 800 ft off bottom, Vss Oil,
 balance salt water, Perf 8/ 3244-3248, 500 acid, swab water, Perf 35
 acid 250, communicated with zones above D&A

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ¼"	8 5/8"	20#	245	Common	160	2 % Gel, 3% Cc
Production	7 7/8"	4 1/2"	9.5#	3834	60/40 Poz.	175	10 % salt 10 % CFR-2
					Shot off 4½ at 2700 ft and pulled casing. Plugged well.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			