

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

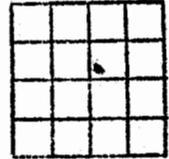
15-063-00237

Company- PHILLIPS PETROLEUM COMPANY  
Farm- Oil (Noah) No. 1

SEC. 27 T. 10 R. 21W  
SW SW NE  
2310' EL, 2970' SL, NE  $\frac{1}{4}$

Total Depth. 3785 PB 3737  
Comm. 6-23-52 Comp. 8-28-52  
Shot or Treated.  
Contractor.  
Issued. 9-20-52

County Graham  
KANSAS



CASING:  
8" 253' cem w/225 sx  
5" 3766' cem w/150 sx

Elevation. 2180 DF

Production. I.P. 34 BO / 36 BW

Figures Indicate Bottom of Formations.

surface clay	0 -	254
surface sand, shale		1254
redbed, sand, shale		1665
anhydrite		1710
redbed, sand, shale		1768
shale, shells		2188
lime, shale, pyrite		2368 ✓
lime, shale		2597
shale, lime strks		2783
lime, shale		2886
shale, lime strks		3099
shale, shells		3207
lime, shale		3317
lime cherty, shale		3410
lime, shale		3450
lime		3600
lime, shale		3718
lime, chert		3785
Total Depth		
Plugged back to	3737	

Tops:	
Howard	3207
Topeka	3231
Heebner	3412
Toronto	3438
Lansing-Kansas City	3452
Base Lansing-KC	3680
Marmaton	3693
Arbuckle	3766

RTD 3768  
Drlg to 3775, Acid 500 gals,  
test 2.89 BO/3 hrs.  
Drlg to 3785 T.D. Bailed 2.28  
BO in 3 hrs.  
Hydrafrac treatment: Swb ~~670~~ <sup>6</sup> Sub. 6 BO.  
BO & 373 BW/22 hrs.  
PB 3774, Swb approx.  $\frac{1}{2}$ BO & 84  
BW/13 hrs.  
PB 3737, Perf. 28 § 3651-3658;  
Acid 500 gals. Swb 18 BO &  
2.25 BW/4 hrs.  
Comp. for 34 BO 7 36 BW/24 hrs  
from Lansing-Kansas City. Grav. 22.4