

TYPE Ind*

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SEP 1982

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Petroventures, Inc. API NO. 15-065-21,665ADDRESS Suite 600, 4704 Harlan St. COUNTY _____Denver, Colorado 80212 FIELD _____** CONTACT PERSON Judy E. Martine PROD. FORMATION _____
PHONE (303) 455-8822PURCHASER _____ LEASE J. H. ParksADDRESS State Geological Survey WELL NO. 1
WICHITA, BRANCHDRILLING Dunne-Gardner Petroleum, Inc. 330 Ft. from East Line andCONTRACTOR _____ 1650 Ft. from North Line ofADDRESS Suite 250, 200 West Douglas the NE (Qtr.) SEC 33 TWP 10S RGE 21W.Wichita, Kansas 67202PLUGGING Dunne-Gardner Petroleum, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Suite 250, 200 West Douglas KCC _____Wichita, Kansas 67202 KGS _____TOTAL DEPTH 3,851' PBD _____ SWD/REP _____SPUD DATE 7/8/82 DATE COMPLETED 7/15/82 PLG. _____ELEV: GR 2217 DF _____ KB 2227DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____Amount of surface pipe set and cemented 297' DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Petroventures LEASE #1 J. H. Parks SEC. 33 TWP. 10S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	310	LOG TOPS	
Shale and shells	310	1205	Stone Corral	1692 (+535)
Sand	1205	1379	Topeka	3252 (-1025)
Shale	1379	1667	Heebner	3466 (-1239)
Sand and shale	1667	1872	Toronto	3491 (-1264)
Shale and shells	1872	2270	Lansing	3506 (-1279)
Shale	2270	2555	B/Kansas City	3740 (-1513)
Lime and shale	2555	2813	Marmaton	3756 (-1529)
Shale and shells	2813	3014	Arbuckle	3833 (-1606)
Shale and lime	3014	3405		
Lime	3405	3504		
Lime and shale	3504	3605		
Lime	3605	3615		
Lime and shale	3615	3810		
Lime	3810	3851		
Rotary total depth	3851			
DST #1 3,578'-3,615', 15-90-60-120, recovered 392' muddy water, chlorides 100,000 ppm. IH 1820 FH 1802 IF 34-45 ISIP 622 FFP 90-159 FSIP 611 BHT 115°				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface csg.		8-5/8"	20#	297'	Common	215	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			