15-065-23324 26-10S-22W

Geological Report

American Warrior Inc.
Webster #1-26
1430' FSL & 550' FWL
Sec. 26 T10S R22W
Graham County, Kansas

Hard Rock Consulting, Inc.
Jason Alm Petroleum Geologist

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American Warrior, Inc.

General Data

Well Data:	American Warrior Inc. Webster #1-26 100'E SW NW SW 1430' FSL & 550' FWL Sec. 26 T. 10 S. R. 22 W. Graham County, Kansas API # 15-065-23324-0000
Drilling Contractor:	Discovery Drilling Co., Inc. Rig #1
Spud Date:	August 19, 2007
Completion Date:	August 25, 2007
Elevation:	2272' Ground Level 2280' Kelly Bushing
Directions:	Ogallah Kansas, North to county line, 1 mile West, 1 mile North, 1 ¼ mile East, North into location.
Casing:	220' 8 5/8" surface casing
Samples:	10' wet and dry, 3250' to RTD
Drilling Time:	3150' to RTD
Electric Logs:	None
Drillstem Tests:	Two, Trilobite Testing Inc. "Jason McLemore"
Problems:	None

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Formation Tops

Formation	American Warrior, Inc. Webster #1-26 Sec. 26 T10S R22W 1430' FSL & 550' FWL
Anhydrite	**1778', +502**
Base	**1820', +460**
Topeka	**3299', -1019**
Heebner	**3510', -1230**
Toronto	**3534', -1254**
Lansing	**3548', -1268**
BKc	**3787', -1507**
Marmaton	**3857', -1577**
Conglomerate	**3910', -1630**
RTD	**3965', -1685**

Sample Zone Descriptions

LKc A-zone (3548', -1268):
Ls – Fine crystalline with poor inter-crystalline porosity, slight oil stain with no saturation I porosity, no show of free oil, no odor, dull yellow oil cut fluorescents.

LKc B-zone (3565', -1285):
Ls – Fine crystalline, fossil oolites with poor oolicastic porosity, oil stain with light saturation in porosity, no show of free oil, light to fair odor, fair to good oil cut yellow fluorescents.

LKc C-zone (3590', -1310):
Ls – Fine crystalline, fossil oolites with poor oolicastic and oomoldic porosity, oil stained and saturated in porosity, **slight show of free oil**, light to fair odor, fair to good oil cut yellow fluorescents.

LKc D-zone (3604', -1324):
Ls – Fine to medium crystalline with poor inter-crystalline porosity, oil stained and saturated in porosity, **good show of free oil**, very light odor, bright yellow oil cut fluorescents.

LKc F-zone (3634', -1354):
Ls – Fine crystalline, fossil oolites with poor to fair oolicastic porosity, oil stain with light saturation in porosity, no show of free oil, fair H_2S odor, "wet", poor yellow oil cut fluorescents.

LKc H-zone (3690', -1410):
Ls – Fine crystalline with pinpoint inter-crystalline porosity porosity, light oil stain with light saturation in porosity, no show of free oil, no odor, fair yellow oil cut fluorescents.

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LKc K-zone (3796', -1466):
Ls – Fine crystalline, fossil oolites with poor oolicastic and oomoldic porosity, good oil stain with poor saturation in porosity, **slight show of free oil**, light odor.

Drill Stem Tests

Trilobite Testing Inc.
"Jason McLemore"

DST #1 Lansing-Kansas City A-D zones
Interval (3541' – 3615') Anchor Length 74'

IHP – 1696 #	
IFP – 30" – B.O.B. 12 min.	18-110 #
ISI – 30" – Dead	426 #
FFP – 45" – B.O.B. 22 min.	113-204 #
FSI – 45" – Dead	420 #
FHP – 1640 #	
BHT – 112°F	

Recovery: 390' Slight Mud Cut Water
10% Mud
Chlorides 14,000 ppm

DST #2 Lansing-Kansas City H-K zones
Interval (3668' – 3760') Anchor Length 92'

IHP – 1796 #	
IFP – 30" – 1" Blow	14-16 #
ISI – 30" – Dead	73 #
FFP – 30" – Dead	16-16 #
FSI – 30" – Dead	35 #
FHP – 1776 #	
BHT – 110°F	

Recovery: 7' Mud with oil spots

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Structural Comparison

Formation	American Warrior, Inc. Webster #1-26 Sec. 26 T10S R22W 1430' FSL 550' FWL	National Development #1 Webster Sec. 26 T10S R22W C NE SW SW	Randall W. Weller #1 Webster OWWO Sec. 26 T10S R22W SW SW SW
Anhydrite	**1778', +502**	NA	1776', +506
Base	**1820', +460**	NA	NA
Topeka	**3299', -1019**	3270', -1007	3313', -1031
Heebner	**3510', -1230**	3487', -1224	NA
Toronto	**3534', -1254**	3510', -1247	3529', -1247
Lansing	**3548', -1268**	3528', -1265	3546', -1264
BKc	**3787', -1507**	3760', -1497	3782', -1500
Marmaton	**3857', -1577**	3836', -1573	NA
Conglomerate	**3910', -1630**	NA	NA

Summary

The location for the Webster #1-26 well was found via 3-D seismic survey. The well ran low to nearby wells on nearly all structural datums. Two Drill Stem Tests were conducted in the Lansing-Kansas City, both were negative. The Arbuckle Formation was not encountered at a datum to be productive. After all gathered data had been examined the decision was made to plug and abandon the Webster #1-26 well.

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.

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