

Company A. Scott Ritchie Lease & Well No. Webster Properties #1 "A"
 Elevation 2288 Rotary Bushing Formation Topeka Effective Pay -- Ft. Ticket No. 5006
 Date 6-27-80 Sec. 34 Twp. 10 S Range 22 W County Graham State Kansas
 Test Approved by Don D. Strong Western Representative Ken Metzler

Formation Test No. 1 Interval Tested from 3323 ft. to 3343 ft. Total Depth 3415 ft.
 Packer Depth 3323 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth 3343 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set --
 Top Recorder Depth (Inside) 3331 ft. Recorder Number 1564 Cap. 3150
 Bottom Recorder Depth (Outside) 3334 ft. Recorder Number 3085 Cap. 4500
 Below Straddle Recorder Depth 3415 ft. Recorder Number 41 Cap. ?

Drilling Contractor Murfin Drilling Rig #15 Drill Collar Length 170 I. D. 2.26 in.
 Mud Type Starch Viscosity 45 Weight Pipe Length 575 I. D. 2.76 in.
 Weight 9.5 Water Loss 13.6 cc. Drill Pipe Length 2644 I. D. 3.8 in.
 Chlorides 27,000 P.P.M. Test Tool Length 15 ft. Tool Size 5 1/2 in.
 Jars: Make NO Serial Number -- Anchor Length 20' Between ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow on initial flow period. No blow on final flow

Recovered 15 ft. of Drilling Mud with few specks of Oil
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 8:20 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 10:15 ~~P.M.~~ ^{A.M.} Maximum Temperature --
 Initial Hydrostatic Pressure (A) 1720 P.S.I.
 Initial Flow Period Minutes 30 (B) 38 P.S.I. to (C) 26 P.S.I.
 Initial Closed In Period Minutes 27 (D) 962 P.S.I.
 Final Flow Period Minutes 30 (E) 62 P.S.I. to (F) 40 P.S.I.
 Final Closed In Period Minutes 30 (G) 865 P.S.I.
 Final Hydrostatic Pressure (H) 1712 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 6-27-80 Recorder No. 1564 Capacity 3150 Test Ticket No. 5006
 Clock No. -- Elevation 2288 Rotary Bushing Location 3331 Ft. --
 Well Temperature -- °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	1720	P.S.I.	8:12 A. M.	
B First Initial Flow Pressure	38	P.S.I.	30	30 Mins.
C First Final Flow Pressure	26	P.S.I.	30	27 Mins.
D Initial Closed-in Pressure	962	P.S.I.	30	30 Mins.
E Second Initial Flow Pressure	62	P.S.I.	30	30 Mins.
F Second Final Flow Pressure	40	P.S.I.		
G Final Closed-in Pressure	865	P.S.I.		
H Final Hydrostatic Mud	1712	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 9 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

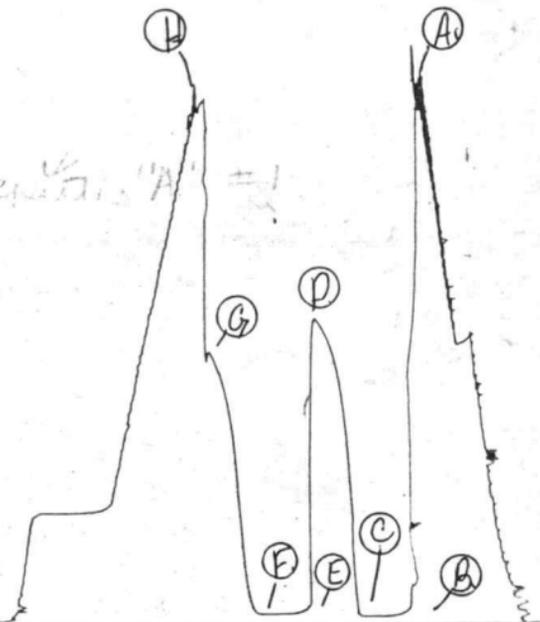
Second Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

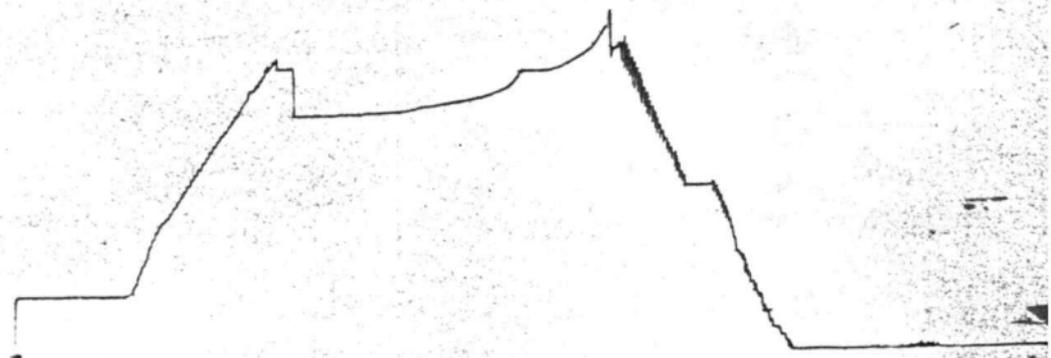
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>Plugging</u>	<u>0</u>	<u>26</u>	<u>0</u>	<u>62</u>	<u>0</u>	<u>40</u>
P 2 <u>5</u>	<u>38</u>	<u>3</u>	<u>365</u>	<u>5</u>	<u>46</u>	<u>3</u>	<u>80</u>
P 3 <u>10</u>	<u>31</u>	<u>6</u>	<u>553</u>	<u>10</u>	<u>40</u>	<u>6</u>	<u>156</u>
P 4 <u>15</u>	<u>26</u>	<u>9</u>	<u>685</u>	<u>15</u>	<u>40</u>	<u>9</u>	<u>320</u>
P 5 <u>20</u>	<u>26</u>	<u>12</u>	<u>785</u>	<u>20</u>	<u>40</u>	<u>12</u>	<u>482</u>
P 6 <u>25</u>	<u>26</u>	<u>15</u>	<u>849</u>	<u>25</u>	<u>40</u>	<u>15</u>	<u>615</u>
P 7 <u>30</u>	<u>26</u>	<u>18</u>	<u>893</u>	<u>30</u>	<u>40</u>	<u>18</u>	<u>702</u>
P 8 _____		<u>21</u>	<u>924</u>			<u>21</u>	<u>771</u>
P 9 _____		<u>24</u>	<u>954</u>			<u>24</u>	<u>818</u>
P10 _____		<u>27</u>	<u>962</u>			<u>27</u>	<u>855</u>
P11 _____						<u>30</u>	<u>865</u>
P12 _____							
P13 _____							
P14 _____							
P15 _____							
P16 _____							
P17 _____							
P18 _____							
P19 _____							
P20 _____							

Tkt# 5006
I.

1. checked frequency "A" = 1



TK# 5006
Below Straddle Post



Company A. Scott Ritchie Lease & Well No. Webster Properties "A" #1
 Elevation 2288 Rotary Bushing Kansas City Formation --- Effective Pay --- Ft. Ticket No. 5007
 Date 6/28/80 Sec. 34 Twp. 10S Range 22W County Graham State Kansas
 Test Approved by Don D. Strong Western Representative Ken Metzler

Formation Test No. 2 Interval Tested from 3536 ft. to 3560 ft. Total Depth 3560 ft.
 Packer Depth _____ ft. Size _____ in. Packer Depth - ft. Size - in.
 Packer Depth 3536 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3552 ft. Recorder Number 1564 Cap. 3150
 Bottom Recorder Depth (Outside) 3555 ft. Recorder Number 3085 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Murfin Drilling Rig #15 Drill Collar Length 170 I. D. 2.26 in.
 Mud Type starch - oil Viscosity 42 Weight Pipe Length 575 I. D. 2.76 in.
 Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 2841 I. D. 3.8 in.
 Chlorides 29,000 P.P.M. Test Tool Length 15 ft. Tool Size 5 1/2 in.
 Jars: Make No Serial Number - Anchor Length 24 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow first opening. Dead on second opening; flushed tool ten minutes into second opening.

Recovered 70 ft. of slightly oil and water cut mud
 Recovered _____ ft. of _____ (Top: 5% oil; 2% water; 93% mud)
 Recovered _____ ft. of _____ (Bottom: 2% oil; 1% water; 97% mud)
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____

Time Set Packer(s) 7:27 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 10:30 ~~P.M.~~ ^{A.M.} Maximum Temperature 112°
 Initial Hydrostatic Pressure (A) 1920 P.S.I.
 Initial Flow Period Minutes 30 (B) 46 P.S.I. to (C) 41 P.S.I.
 Initial Closed In Period Minutes 60 (D) 629 P.S.I.
 Final Flow Period Minutes 30 (E) 68 P.S.I. to (F) 66 P.S.I.
 Final Closed In Period Minutes 57 (G) 603 P.S.I.
 Final Hydrostatic Pressure (H) 1902 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 6-28-80 Test Ticket No. 5007
 Recorder No. 1564 Capacity 3150 Location 3552 Ft.
 Clock No. -- Elevation 2288 Rotary Bushing Well Temperature 112 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1920</u> P.S.I.	Open Tool	<u>7:27 A.M.</u>	
B First Initial Flow Pressure	<u>46</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>41</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>629</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>68</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mins.
F Second Final Flow Pressure	<u>66</u> P.S.I.			
G Final Closed-in Pressure	<u>603</u> P.S.I.			
H Final Hydrostatic Mud	<u>1902</u> P.S.I.			

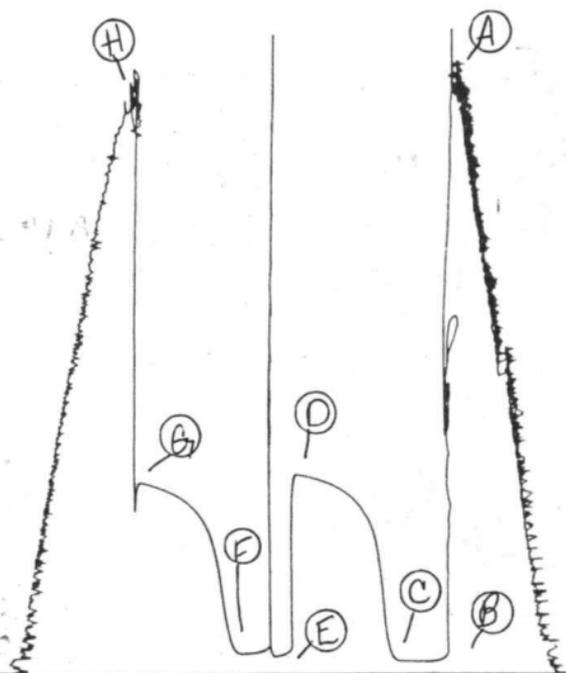
PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.	Breakdown:	Inc.
	of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
	final inc. of <u>0</u> Min.							
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	
P 1 <u>0</u>	<u>46</u>	<u>0</u>	<u>41</u>	<u>0</u>	<u>68</u>	<u>0</u>	<u>66</u>	
P 2 <u>5</u>	<u>44</u>	<u>3</u>	<u>65</u>	<u>5</u>	<u>63</u>	<u>3</u>	<u>83</u>	
P 3 <u>10</u>	<u>40</u>	<u>6</u>	<u>145</u>	<u>10</u>	<u>59</u>	<u>6</u>	<u>136</u>	
P 4 <u>15</u>	<u>38</u>	<u>9</u>	<u>284</u>	<u>15</u>	<u>77</u>	<u>9</u>	<u>231</u>	
P 5 <u>20</u>	<u>38</u>	<u>12</u>	<u>393</u>	<u>20</u>	<u>69</u>	<u>12</u>	<u>332</u>	
P 6 <u>25</u>	<u>40</u>	<u>15</u>	<u>461</u>	<u>25</u>	<u>66</u>	<u>15</u>	<u>406</u>	
P 7 <u>30</u>	<u>41</u>	<u>18</u>	<u>493</u>	<u>30</u>	<u>66</u>	<u>18</u>	<u>454</u>	
P 8		<u>21</u>	<u>519</u>			<u>21</u>	<u>485</u>	
P 9		<u>24</u>	<u>540</u>			<u>24</u>	<u>501</u>	
P10		<u>27</u>	<u>556</u>			<u>27</u>	<u>524</u>	
P11		<u>30</u>	<u>568</u>			<u>30</u>	<u>540</u>	
P12		<u>33</u>	<u>579</u>			<u>33</u>	<u>553</u>	
P13		<u>36</u>	<u>590</u>			<u>36</u>	<u>562</u>	
P14		<u>39</u>	<u>598</u>			<u>39</u>	<u>570</u>	
P15		<u>42</u>	<u>604</u>			<u>42</u>	<u>579</u>	
P16		<u>45</u>	<u>610</u>			<u>45</u>	<u>584</u>	
P17		<u>48</u>	<u>615</u>			<u>48</u>	<u>589</u>	
P18		<u>51</u>	<u>619</u>			<u>51</u>	<u>595</u>	
P19		<u>54</u>	<u>623</u>			<u>54</u>	<u>599</u>	
P20		<u>57</u>	<u>626</u>			<u>57</u>	<u>603</u>	
WTC - 4		<u>60</u>	<u>629</u>					

#2

TK# 5007
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Analysis Project #1A



Company A. Scott Ritchie Lease & Well No. Webster Properties #1
 Elevation 2288 Rotary Bushing Formation Lansing Effective Pay -- Ft. Ticket No. 5008
 Date 6-29-80 Sec. 34 Twp. 10 S Range 22 W County Graham State Kansas
 Test Approved by Jeff Christian Western Representative Randy Lackey

Formation Test No. 3 Interval Tested from 3595 ft. to 3614 ft. Total Depth 3614 ft.
 Packer Depth 3595 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
 Packer Depth -- ft. Size -- in. Packer Depth -- ft. Size -- in.
 Depth of Selective Zone Set --

Top Recorder Depth (Inside) 3602 ft. Recorder Number 3085 Cap. 4500
 Bottom Recorder Depth (Outside) 3605 ft. Recorder Number 1564 Cap. 3150
 Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. --

Drilling Contractor Murfin Drilling Company Drill Collar Length 170 I. D. 2.26 in.
 Mud Type Starch Viscosity 41 Weight Pipe Length 575 I. D. 2.76 in.
 Weight 9.5 Water Loss -- cc. Drill Pipe Length 2829 I. D. 3.8 in.
 Chlorides 22,000 P.P.M. Test Tool Length 16 ft. Tool Size 5 1/2 in.
 Bars: Make NO Serial Number -- Anchor Length 19 ft. Size 5 1/2 in.
 Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow stopping after 20 minutes of initial flow period. No blow on final flow period.

Recovered 15 ft. of Mud slight trace of Oil in tool.
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 12:00 A.M. Time Started Off Bottom 2:00 P.M. Maximum Temperature 113
 Initial Hydrostatic Pressure (A) 1840 P.S.I.
 Initial Flow Period Minutes 30 (B) 11 P.S.I. to (C) 10 P.S.I.
 Initial Closed In Period Minutes 30 (D) 466 P.S.I.
 Final Flow Period Minutes 30 (E) 26 P.S.I. to (F) 19 P.S.I.
 Final Closed In Period Minutes 30 (G) 437 P.S.I.
 Final Hydrostatic Pressure (H) 1803 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 6-29-80 Recorder No. -- Capacity 3085 Test Ticket No. 5008
 Clock No. -- Elevation 2288 Rotary Bushing Location 3602 Ft.
 Well Temperature 113 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1840</u> P.S.I.	Open Tool	<u>12:00 A_M</u>	
B First Initial Flow Pressure	<u>11</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>10</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>466</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>26</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>19</u> P.S.I.			
G Final Closed-in Pressure	<u>437</u> P.S.I.			
H Final Hydrostatic Mud	<u>1803</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>11</u>	<u>0</u>	<u>10</u>	<u>0</u>	<u>26</u>	<u>0</u>	<u>19</u>
P 2 <u>5</u>	<u>8</u>	<u>3</u>	<u>14</u>	<u>5</u>	<u>21</u>	<u>3</u>	<u>23</u>
P 3 <u>10</u>	<u>8</u>	<u>6</u>	<u>31</u>	<u>10</u>	<u>19</u>	<u>6</u>	<u>31</u>
P 4 <u>15</u>	<u>8</u>	<u>9</u>	<u>126</u>	<u>15</u>	<u>19</u>	<u>9</u>	<u>41</u>
P 5 <u>20</u>	<u>8</u>	<u>12</u>	<u>298</u>	<u>20</u>	<u>19</u>	<u>12</u>	<u>74</u>
P 6 <u>25</u>	<u>8</u>	<u>15</u>	<u>394</u>	<u>25</u>	<u>19</u>	<u>15</u>	<u>148</u>
P 7 <u>30</u>	<u>10</u>	<u>18</u>	<u>432</u>	<u>30</u>	<u>19</u>	<u>18</u>	<u>272</u>
P 8 _____	_____	<u>21</u>	<u>449</u>	_____	_____	<u>21</u>	<u>365</u>
P 9 _____	_____	<u>24</u>	<u>456</u>	_____	_____	<u>24</u>	<u>406</u>
P10 _____	_____	<u>27</u>	<u>461</u>	_____	_____	<u>27</u>	<u>428</u>
P11 _____	_____	<u>30</u>	<u>466</u>	_____	_____	<u>30</u>	<u>437</u>
P12 _____	_____	_____	_____	_____	_____	_____	_____
P13 _____	_____	_____	_____	_____	_____	_____	_____
P14 _____	_____	_____	_____	_____	_____	_____	_____
P15 _____	_____	_____	_____	_____	_____	_____	_____
P16 _____	_____	_____	_____	_____	_____	_____	_____
P17 _____	_____	_____	_____	_____	_____	_____	_____
P18 _____	_____	_____	_____	_____	_____	_____	_____
P19 _____	_____	_____	_____	_____	_____	_____	_____
P20 _____	_____	_____	_____	_____	_____	_____	_____

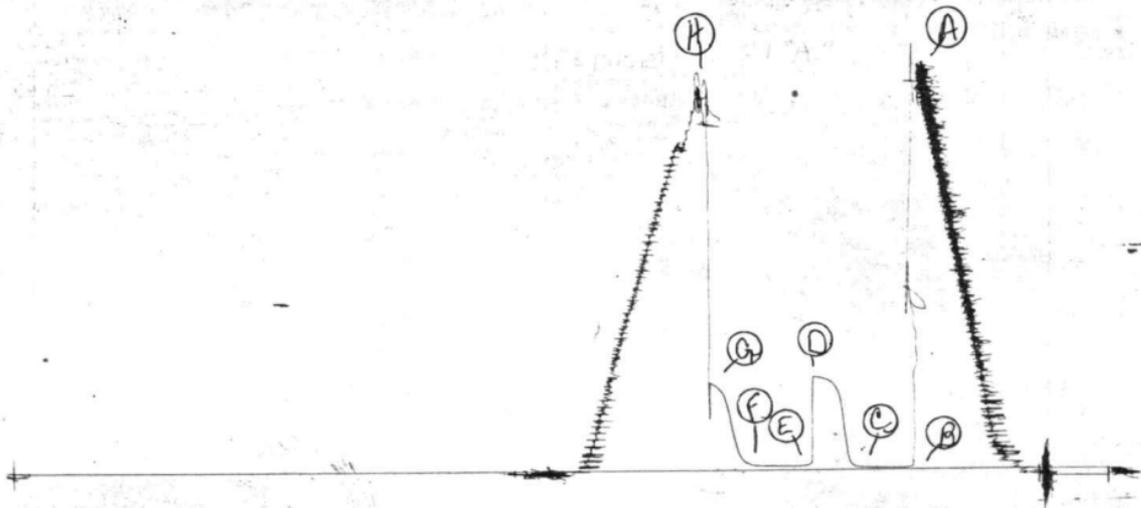
DST #3

T-3085

T-5008

TEL #5008

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Company A. Scott Ritchie Lease & Well No. Webster Properties, Inc.
 Elevation 2288 Rotary Bushing Lansing Formation Effective Pay --- Ft. Ticket No. 5009
 Date 6/29/80 Sec. 34 Twp 10S Range 22W County Graham State Kansas
 Test Approved by Don D. Strong Western Representative Randy Lackey

Formation Test No. 4 Interval Tested from 3612 ft. to 3628 ft. Total Depth 3628 ft.
 Packer Depth 3612 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set 0

Top Recorder Depth (Inside) 3619 ft. Recorder Number 1564 Cap. 3150
 Bottom Recorder Depth (Outside) 3622 ft. Recorder Number 3085 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Murfin Drilling Co. Drill Collar Length 170 I. D. 2.26 in.
 Mud Type starch Viscosity 41 Weight Pipe Length 574 I. D. 2.76 in.
 Weight 9.5 Water Loss - cc. Drill Pipe Length 2865 I. D. 3.8 in.
 Chlorides 22,000 P.P.M. Test Tool Length 16 ft. Tool Size 5 1/2 in.
 Jars: Make None Serial Number - Anchor Length 16 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow; died after twelve minutes of initial flow period. No blow throughout final flow period.

Recovered 5 ft. of mud very slightly oil cut
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -

Remarks: _____

Time Set Packer(s) 10:30 A.M. P.M. Time Started Off Bottom 12:30 A.M. P.M. Maximum Temperature 114°
 Initial Hydrostatic Pressure (A) 1912 P.S.I.
 Initial Flow Period Minutes 30 (B) 46 P.S.I. to (C) 32 P.S.I.
 Initial Closed In Period Minutes 27 (D) 49 P.S.I.
 Final Flow Period Minutes 30 (E) 41 P.S.I. to (F) 36 P.S.I.
 Final Closed In Period Minutes 30 (G) 41 P.S.I.
 Final Hydrostatic Pressure (H) 1902 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 6-29-80 Test Ticket No. 5009
 Recorder No. 1564 Capacity 3150 Location 3619 Ft.
 Clock No. -- Elevation 2288 Rotary Bushing Well Temperature 114 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1912</u> P.S.I.	Open Tool	<u>10:30 A_M</u>	
B First Initial Flow Pressure	<u>46</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>32</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
D Initial Closed-in Pressure	<u>49</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>41</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>36</u> P.S.I.			
G Final Closed-in Pressure	<u>41</u> P.S.I.			
H Final Hydrostatic Mud	<u>1902</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 9 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Second Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 10 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>46</u>	<u>0</u>	<u>32</u>	<u>0</u>	<u>41</u>	<u>0</u>	<u>36</u>
P 2 <u>5</u>	<u>40</u>	<u>3</u>	<u>32</u>	<u>5</u>	<u>40</u>	<u>3</u>	<u>36</u>
P 3 <u>10</u>	<u>34</u>	<u>6</u>	<u>32</u>	<u>10</u>	<u>38</u>	<u>6</u>	<u>36</u>
P 4 <u>15</u>	<u>32</u>	<u>9</u>	<u>32</u>	<u>15</u>	<u>36</u>	<u>9</u>	<u>36</u>
P 5 <u>20</u>	<u>32</u>	<u>12</u>	<u>34</u>	<u>20</u>	<u>36</u>	<u>12</u>	<u>38</u>
P 6 <u>25</u>	<u>32</u>	<u>15</u>	<u>36</u>	<u>25</u>	<u>36</u>	<u>15</u>	<u>39</u>
P 7 <u>30</u>	<u>32</u>	<u>18</u>	<u>38</u>	<u>30</u>	<u>36</u>	<u>18</u>	<u>39</u>
P 8 _____		<u>21</u>	<u>41</u>			<u>21</u>	<u>40</u>
P 9 _____		<u>24</u>	<u>44</u>			<u>24</u>	<u>40</u>
P10 _____		<u>27</u>	<u>49</u>			<u>27</u>	<u>41</u>
P11 _____						<u>30</u>	<u>41</u>
P12 _____							
P13 _____							
P14 _____							
P15 _____							
P16 _____							
P17 _____							
P18 _____							
P19 _____							
P20 _____							

ST#4

7-5009

TK# 5009
I.



Company A. Scott Ritchie Lease & Well No. Webster Properties "A" #1
 Elevation 2288 Rotary Bushing Kansas City Formation Kansas City Effective Pay ----- Ft. Ticket No. 5010
 Date 6/30/80 Sec. 34 Twp. 10S Range 22W County Graham County State Kansas
 Test Approved by Jeff Christian Western Representative Randy Lackey

Formation Test No. 5 Interval Tested from 3624 ft. to 3663 ft. Total Depth 3663 ft.
 Packer Depth 3624 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3634 ft. Recorder Number 1564 Cap. 3150
 Bottom Recorder Depth (Outside) 3637 ft. Recorder Number 3085 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Murfin Drilling Co. Drill Collar Length 170 I. D. 2.26 in.
 Mud Type starch Viscosity 41 Weight Pipe Length 575 I. D. 2.76 in.
 Weight 9.5 Water Loss - cc. Drill Pipe Length 2976 I. D. 3.8 in.
 Chlorides 22,000 P.P.M. Test Tool Length 16 ft. Tool Size 5 1/2 in.
 Jars: Make No Serial Number - Anchor Length 39 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out - Surface Choke Size 3/4 in. Bottom Choke 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Weak building to fair throughout initial flow period. No blow; flushed tool twice; one minute surge both times still no blow on final flow period.

Recovered 129 ft. of very slightly oil cut muddy water
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 2:00 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 4:30 ~~P.M.~~ ^{A.M.} Maximum Temperature 114°
 Initial Hydrostatic Pressure (A) 1968 P.S.I.
 Initial Flow Period Minutes 30 (B) 46 P.S.I. to (C) 74 P.S.I.
 Initial Closed In Period Minutes 57 (D) 468 P.S.I.
 Final Flow Period Minutes 30 (E) No Pressures P.S.I. to (F) No Pressures P.S.I.
 Final Closed In Period Minutes 27 (G) 480 P.S.I.
 Final Hydrostatic Pressure (H) 1944 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 6-30-80

Test Ticket No. 5010

Recorder No. 1564

Capacity 3150

Location 3634 Ft.

Clock No. --

Elevation 2288 Rotary Bushing

Well Temperature 114 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1968</u> P.S.I.	Open Tool	<u>2:00</u> A.M.	
B First Initial Flow Pressure	<u>46</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>74</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mins.
D Initial Closed-in Pressure	<u>468</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>No Pressure</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>27</u> Mins.
F Second Final Flow Pressure	<u>No Pressure</u> P.S.I.			
G Final Closed-in Pressure	<u>480</u> P.S.I.			
H Final Hydrostatic Mud	<u>1944</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

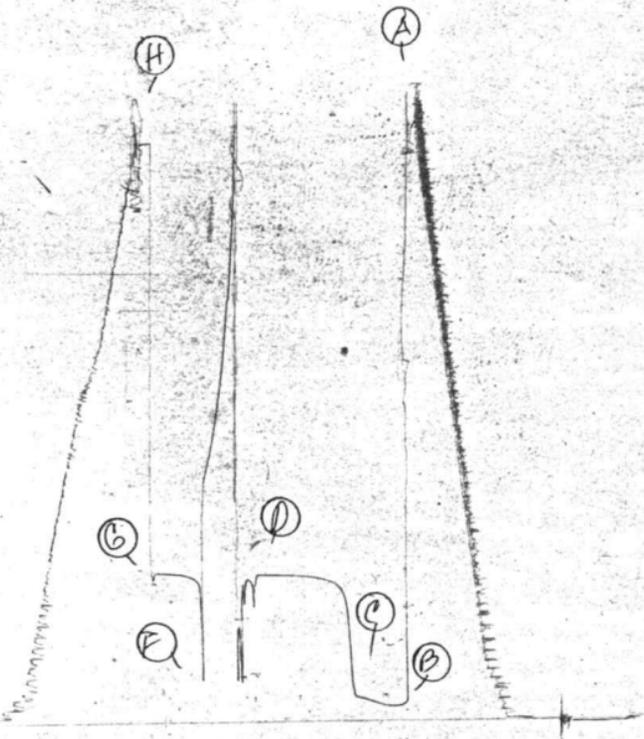
Final Shut-In
Breakdown: 9 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>46</u>	<u>0</u>	<u>74</u>	<u>0</u>	<u>No Pressure</u>	<u>0</u>	<u>131</u>
P 2 <u>5</u>	<u>42</u>	<u>3</u>	<u>250</u>	<u>5</u>	<u>No Pressure</u>	<u>3</u>	<u>454</u>
P 3 <u>10</u>	<u>44</u>	<u>6</u>	<u>395</u>	<u>10</u>	<u>No Pressure</u>	<u>6</u>	<u>465</u>
P 4 <u>15</u>	<u>50</u>	<u>9</u>	<u>428</u>	<u>15</u>	<u>No Pressure</u>	<u>9</u>	<u>470</u>
P 5 <u>20</u>	<u>59</u>	<u>12</u>	<u>440</u>	<u>20</u>	<u>No Pressure</u>	<u>12</u>	<u>473</u>
P 6 <u>25</u>	<u>69</u>	<u>15</u>	<u>447</u>	<u>25</u>	<u>No Pressure</u>	<u>15</u>	<u>475</u>
P 7 <u>30</u>	<u>74</u>	<u>18</u>	<u>453</u>	<u>30</u>	<u>No Pressure</u>	<u>18</u>	<u>476</u>
P 8		<u>21</u>	<u>456</u>			<u>21</u>	<u>478</u>
P 9		<u>24</u>	<u>459</u>			<u>24</u>	<u>479</u>
P10		<u>27</u>	<u>462</u>			<u>27</u>	<u>480</u>
P11		<u>30</u>	<u>463</u>				
P12		<u>33</u>	<u>464</u>				
P13		<u>36</u>	<u>465</u>				
P14		<u>39</u>	<u>466</u>				
P15		<u>42</u>	<u>467</u>				
P16		<u>45</u>	<u>468</u>				
P17		<u>48</u>	<u>468</u>				
P18		<u>51</u>	<u>468</u>				
P19		<u>54</u>	<u>468</u>				
P20		<u>57</u>	<u>468</u>				

PST#5

T-1584
T-5010

TK# 5010
I.



Company A. Scott Ritchie Lease & Well No. Webster Properties "A" #1
 Elevation 2288 Rotary Bushing Formation Kansas City Effective Pay ----- Ft. Ticket No. 5011
 Date 6/30/80 Sec. 34 Twp. 10S Range 22W County Graham State Kansas
 Test Approved by Jeff Christian Western Representative Randy Lackey

Formation Test No. 6 Interval Tested from 3668 ft. to 3734 ft. Total Depth 3734 ft.
 Packer Depth 3664 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3675 ft. Recorder Number 1564 Cap. 3150
 Bottom Recorder Depth (Outside) 3678 ft. Recorder Number 3085 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Murfin Drilling Co. Drill Collar Length 170 I. D. 2.26 in.
 Mud Type starch Viscosity 40 Weight Pipe Length 575 I. D. 2.76 in.
 Weight 9.7+ Water Loss - cc. Drill Pipe Length 3044 I. D. 3.8 in.
 Chlorides 23,000 P.P.M. Test Tool Length 16 ft. Tool Size 5 1/2 in.
 Jars: Make No Serial Number - Anchor Length 66 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow for ten minutes of initial flow period. Died after the ten minute period No blow on final flow period.

Recovered 2 ft. of mud with very few oil specks
 Recovered - ft. of -
 Remarks: -

READ OUTSIDE RECORDER

Time Set Packer(s) 10:30 ~~A.M.~~ P.M. Time Started Off Bottom 12:30 ~~A.M.~~ P.M. Maximum Temperature 115°
 Initial Hydrostatic Pressure (A) 1872 P.S.I.
 Initial Flow Period Minutes 30 (B) 23 P.S.I. to (C) 14 P.S.I.
 Initial Closed In Period Minutes 27 (D) 66 P.S.I.
 Final Flow Period Minutes 30 (E) 28 P.S.I. to (F) 21 P.S.I.
 Final Closed In Period Minutes 30 (G) 43 P.S.I.
 Final Hydrostatic Pressure (H) 1870 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 6-30-80

Test Ticket No. 5011

Recorder No. 3085 Capacity 4500

Location 3678 Ft.

Clock No. -- Elevation 2288 Rotary Bushing

Well Temperature 115 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1872</u>	P.S.I.	<u>10:30 P.</u>	<u>M</u>
B First Initial Flow Pressure	<u>23</u>	P.S.I.	<u>30</u>	<u>Mins.</u>
C First Final Flow Pressure	<u>14</u>	P.S.I.	<u>30</u>	<u>Mins.</u>
D Initial Closed-in Pressure	<u>66</u>	P.S.I.	<u>30</u>	<u>Mins.</u>
E Second Initial Flow Pressure	<u>28</u>	P.S.I.	<u>30</u>	<u>Mins.</u>
F Second Final Flow Pressure	<u>21</u>	P.S.I.	<u>30</u>	<u>Mins.</u>
G Final Closed-in Pressure	<u>43</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1870</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 9 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

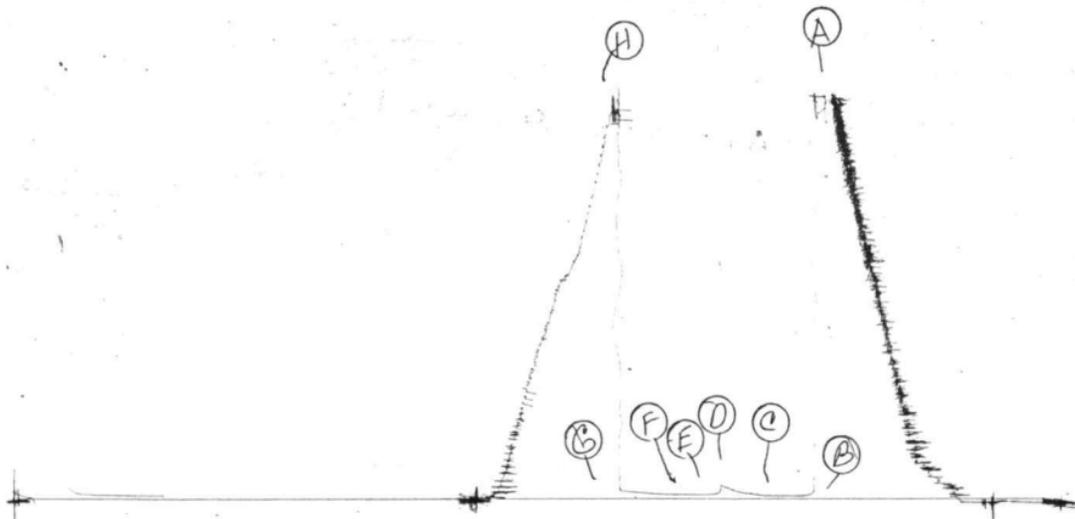
Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>23</u>	<u>0</u>	<u>14</u>	<u>0</u>	<u>28</u>	<u>0</u>	<u>21</u>
P 2 <u>5</u>	<u>16</u>	<u>3</u>	<u>16</u>	<u>5</u>	<u>23</u>	<u>3</u>	<u>23</u>
P 3 <u>10</u>	<u>14</u>	<u>6</u>	<u>23</u>	<u>10</u>	<u>21</u>	<u>6</u>	<u>24</u>
P 4 <u>15</u>	<u>14</u>	<u>9</u>	<u>28</u>	<u>15</u>	<u>21</u>	<u>9</u>	<u>27</u>
P 5 <u>20</u>	<u>14</u>	<u>12</u>	<u>29</u>	<u>20</u>	<u>21</u>	<u>12</u>	<u>28</u>
P 6 <u>25</u>	<u>14</u>	<u>15</u>	<u>32</u>	<u>25</u>	<u>21</u>	<u>15</u>	<u>31</u>
P 7 <u>30</u>	<u>14</u>	<u>18</u>	<u>34</u>	<u>30</u>	<u>21</u>	<u>18</u>	<u>33</u>
P 8		<u>21</u>	<u>47</u>			<u>21</u>	<u>34</u>
P 9		<u>24</u>	<u>57</u>			<u>24</u>	<u>36</u>
P10		<u>27</u>	<u>66</u>			<u>27</u>	<u>39</u>
P11						<u>30</u>	<u>43</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

D 25 # 6

T 30 0
T 50 11

TKT # 5011
0



Company A. Scott Ritchie Lease & Well No. Webster Properties "A" #1
 Elevation 2288 Rotary Bushing Kansas City Formation Effective Pay - Ft. Ticket No. 5012
 Date 7/1/80 Sec. 34 Twp. 10S Range 22W County Graham State Kansas
 Test Approved by Jeff Christian Western Representative Randy Lackey
 Formation Test No. 7 Interval Tested from 3734 ft. to 3786 ft. Total Depth 3786 ft.
 Packer Depth 3734 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3740 ft. Recorder Number 1564 Cap. 3150
 Bottom Recorder Depth (Outside) 3743 ft. Recorder Number 3085 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor Murfin Drilling Co. Drill Collar Length 170 I. D. 2.26 in.
 Mud Type starch Viscosity 43 Weight Pipe Length 575 I. D. 2.76 in.
 Weight 9.7 Water Loss - cc. Drill Pipe Length 3041 I. D. 3.8 in.
 Chlorides 21,000 P.P.M. Test Tool Length 16 ft. Tool Size 5 1/2 in.
 Jars: Make No Serial Number - Anchor Length 52 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow; died twelve minutes into initial flow period. No blow on final flow period.

Recovered 3 ft. of mud
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 2:15 ~~AM~~ P.M. Time Started Off Bottom 4:15 ~~AM~~ P.M. Maximum Temperature 114°
 Initial Hydrostatic Pressure (A) 1972 P.S.I.
 Initial Flow Period Minutes 30 (B) 54 P.S.I. to (C) 41 P.S.I.
 Initial Closed In Period Minutes 30 (D) 670 P.S.I.
 Final Flow Period Minutes 30 (E) 54 P.S.I. to (F) 43 P.S.I.
 Final Closed In Period Minutes 30 (G) 563 P.S.I.
 Final Hydrostatic Pressure (H) 1950 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 7-1-80

Test Ticket No. 5012

Recorder No. 1564

Capacity 3150

Location 3740 Ft.

Clock No. --

Elevation 2288 Rotary Bushing

Well Temperature 114 °F

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>1972</u> P.S.I.	Open Tool	<u>2:15 P.M.</u>	
B. First Initial Flow Pressure	<u>54</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C. First Final Flow Pressure	<u>41</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D. Initial Closed-in Pressure	<u>670</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E. Second Initial Flow Pressure	<u>54</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F. Second Final Flow Pressure	<u>43</u> P.S.I.			
G. Final Closed-in Pressure	<u>563</u> P.S.I.			
H. Final Hydrostatic Mud	<u>1950</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

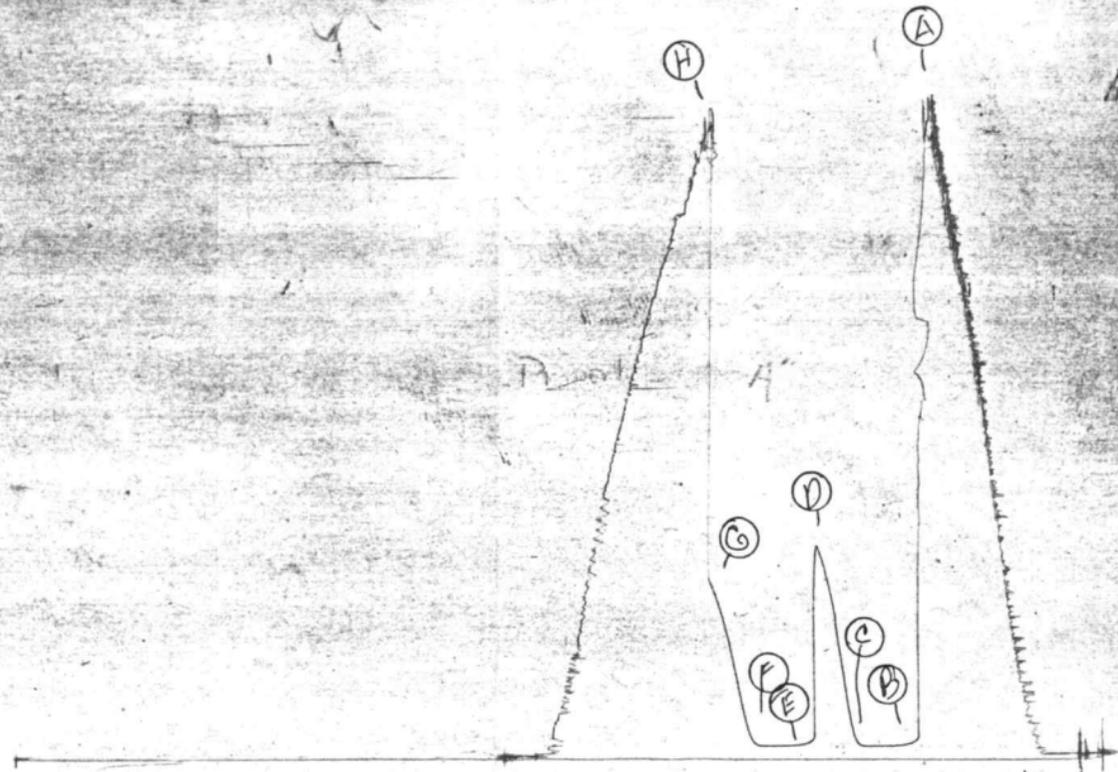
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>54</u>	<u>0</u>	<u>41</u>	<u>0</u>	<u>54</u>	<u>0</u>	<u>43</u>
P 2 <u>5</u>	<u>48</u>	<u>3</u>	<u>51</u>	<u>5</u>	<u>49</u>	<u>3</u>	<u>49</u>
P 3 <u>10</u>	<u>43</u>	<u>6</u>	<u>96</u>	<u>10</u>	<u>45</u>	<u>6</u>	<u>75</u>
P 4 <u>15</u>	<u>41</u>	<u>9</u>	<u>175</u>	<u>15</u>	<u>43</u>	<u>9</u>	<u>134</u>
P 5 <u>20</u>	<u>41</u>	<u>12</u>	<u>281</u>	<u>20</u>	<u>43</u>	<u>12</u>	<u>208</u>
P 6 <u>25</u>	<u>41</u>	<u>15</u>	<u>383</u>	<u>25</u>	<u>43</u>	<u>15</u>	<u>281</u>
P 7 <u>30</u>	<u>41</u>	<u>18</u>	<u>484</u>	<u>30</u>	<u>43</u>	<u>18</u>	<u>354</u>
P 8		<u>21</u>	<u>554</u>			<u>21</u>	<u>420</u>
P 9		<u>24</u>	<u>610</u>			<u>24</u>	<u>481</u>
P10		<u>27</u>	<u>654</u>			<u>27</u>	<u>527</u>
P11		<u>30</u>	<u>670</u>			<u>30</u>	<u>563</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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TR # 5012
I

T 5012

R



Company A. Scott Ritchie Lease & Well No. Webster Properties "A" #1
 Elevation 2288 Rotary Bushing Marmaton Formation Effective Pay ---- Ft. Ticket No. 5013
 Date 7/2/80 Sec. 34 Twp. 10S Range 22W County Graham State Kansas
 Test Approved by Jeff Christian Western Representative Randy Lackey

Formation Test No. 8 Interval Tested from 3859 ft. to 3910 ft. Total Depth 3910 ft.
 Packer Depth 3859 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3863 ft. Recorder Number 1564 Cap. 3150
 Bottom Recorder Depth (Outside) 3866 ft. Recorder Number 3085 Cap. 4500
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Murfin Drilling Co. Drill Collar Length 170 I. D. 2.26 in.
 Mud Type starch Viscosity 53 Weight Pipe Length 575 I. D. 2.76 in.
 Weight 9.8 Water Loss - cc. Drill Pipe Length 3187 I. D. 3.8 in.
 Chlorides 21,000 P.P.M. Test Tool Length 16 ft. Tool Size 5 1/2 in.
 Bars: Make No Serial Number - Anchor Length 51 ft. Size 5 1/2 in.
 Did Well Flow? No Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Very weak blow; died in thirteen minutes into initial flow period. No blow throughout final flow period.

Recovered 7 ft. of oil cut mud
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -

Remarks: -

Time Set Packer(s) 5:00 ~~A.M.~~ P.M. Time Started Off Bottom 7:00 ~~A.M.~~ P.M. Maximum Temperature 117°
 Initial Hydrostatic Pressure (A) 2112 P.S.I.
 Initial Flow Period Minutes 30 (B) 43 P.S.I. to (C) 37 P.S.I.
 Initial Closed In Period Minutes 30 (D) 641 P.S.I.
 Final Flow Period Minutes 30 (E) 57 P.S.I. to (F) 45 P.S.I.
 Final Closed In Period Minutes 30 (G) 275 P.S.I.
 Final Hydrostatic Pressure (H) 2066 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 7-2-80

Test Ticket No. 5013
3863 Ft.

Recorder No. 1564 Capacity 3150

Location 2288 Rotary Bushing

Clock No. -- Elevation 2288 Rotary Bushing

Well Temperature 117 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2112</u> P.S.I.	Open Tool	<u>5:00 P.M.</u>	
B First Initial Flow Pressure	<u>43</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>37</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>641</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>57</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>45</u> P.S.I.			
G Final Closed-in Pressure	<u>275</u> P.S.I.			
H Final Hydrostatic Mud	<u>2066</u> P.S.I.			

PRESSURE BREAKDOWN

Point	First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
	Mins.	Press.	Minutes	Press.	Minutes	Press.	Minutes	Press.
P 1	<u>0</u>	<u>43</u>	<u>0</u>	<u>37</u>	<u>0</u>	<u>57</u>	<u>0</u>	<u>45</u>
P 2	<u>5</u>	<u>40</u>	<u>3</u>	<u>38</u>	<u>5</u>	<u>54</u>	<u>3</u>	<u>45</u>
P 3	<u>10</u>	<u>37</u>	<u>6</u>	<u>46</u>	<u>10</u>	<u>48</u>	<u>6</u>	<u>45</u>
P 4	<u>15</u>	<u>37</u>	<u>9</u>	<u>100</u>	<u>15</u>	<u>45</u>	<u>9</u>	<u>49</u>
P 5	<u>20</u>	<u>37</u>	<u>12</u>	<u>214</u>	<u>20</u>	<u>45</u>	<u>12</u>	<u>58</u>
P 6	<u>25</u>	<u>37</u>	<u>15</u>	<u>337</u>	<u>25</u>	<u>45</u>	<u>15</u>	<u>71</u>
P 7	<u>30</u>	<u>37</u>	<u>18</u>	<u>432</u>	<u>30</u>	<u>45</u>	<u>18</u>	<u>94</u>
P 8			<u>21</u>	<u>507</u>			<u>21</u>	<u>128</u>
P 9			<u>24</u>	<u>567</u>			<u>24</u>	<u>181</u>
P10			<u>27</u>	<u>613</u>			<u>27</u>	<u>247</u>
P11			<u>30</u>	<u>641</u>			<u>30</u>	<u>275</u>
P12								
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P14								
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