

1-10-22W

KCC
2nd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

CONFIDENTIAL

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE 6/30/83 (have filed for renewal)

OPERATOR Mid-Continent Energy Corporation API NO. 15-065-21777

ADDRESS 120 South Market, Suite 712 COUNTY Graham

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Larry P. Schneider PROD. FORMATION Lansing & Marmaton
PHONE 316-265-9501

PURCHASER Inland Crude LEASE Biden

ADDRESS 200 Douglas Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION SW NE SE

DRILLING B & B Drilling Company 1650 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 515 Union Center the SE (Qtr.) SEC 1 TWP 10S RGE 22 (W).

Wichita, KS 67202

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3,925' PBTD 3,879'

SPUD DATE 3/22/83 DATE COMPLETED 6/9/83

ELEV: GR 2,319' DF 2,325' KB 2,327'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 237' DV Tool Used? No

WELL PLAT			
RELEASED			
Date: JUL 1 1984			
FROM CONFIDENTIAL			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid: 500 gal. Mud Acid, 15% intensified acid				3,844'-3,850'	
Frac: 13,000# 16/30 sand & 452 B acid water				3,844'-3,850'	
Acid: 3,500 gal., 15% NE acid				3,748'-3,756'	
				3,727'-3,731'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	OH	Gas	Water	Gas-oil ratio	CFPS
21.79		0	% 10.06		
Disposition of gas (vented, used on lease or sold)			Perforations All of Above		

SEC. 1 TWP. 10S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 15449

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey DST #1: 3,567'-3,646' (Lans.B,D,F,&G):30-30-60-60; Srg. blo thru-out; Rec. 30' HOCM(50%M,20%W,20%O,10%G)+60' HOCM(40%M,30%W,25%O,5%G)+60' VHOCM(20%M+20%W+45%O,15%G)+60' HOGM(50%M,10%W,20%O,20%G). 210' TOTAL FLUID; SIP=277-277#,FP=31-85# Chlorides=22,000. DST #2: 3,660'-3,700'; 30-30-30-30, wk. blo 20", died; Rec. 10' drlg. mud w/sho of oil in top of tool; SIP=191-63#;FP=31-63#; BHT=112° DST #3: 3,694'-3,740' (Lans.I&J);30-30-60-60; wk. bldg. to fr. blo; Rec. 180' GIP+180' HOGCM(50%M,27%O,15%W,8%G);SIP=972-972#; FP=42-42#+106-106#; BHT=112°; Chlorides=22,000. DST #4: 3,738'-3,761' (Lans.K);30-30-60-60; wk. blo thru-out; Rec. 80' GIP+40' VHOCM(40%M,55%O,25%W)+60' OCM(65%M,5%O,30%W). 100' TOTAL FLUID (Chlorides=39,000); FP=21-21# & 63-63#; SIP=909-711#; BHT=113°. DST #5: 3,822'-3,856' (Marm); 30-30-60-60; wk. blo thru-out; Rec. 1' free oil+65' VHOCM(60%M+30%O+5%W+5%G). Chlorides=18,000 PPM; FP=42-42# & 74-74#; SIP=826-763#; BHT=113°. DST #6: 3,918'-3,925' (Arb.); strg. blo decreasing to dead in second open; 30-30-30-30; Rec. 2,550' SW (no sho); Chlorides=20,000; FP=352-1108# & 1129-1129#; BHT=114° If additional space is needed use Page 2, SIP=1129-1129#	Survey		ANHYDRITE HEEBNER LANSING B/KC ARBUCKLE	1797' 3510' 3548' 3775' 3920'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Revised~~

Depth of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	247'	Common	160	3% CaCl ₂ , 2% gel
Production	7-7/8"	4 1/2"	10 1/2#	3,923'	60/40 Poz	150	10% NaCl; 3/4" Lomag- 10 bbl. salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	Jets	3,844'-3,850'
Size	Setting depth	Pecker set at	1	Jet	3,748'-3,756'
118 its:2-3/8"	3,851'	3,864'	2	Jets	3,727'-3,731'

information.

CONCERN...