

5-10-22W TAD



AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

SEP 91

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ENERGY THREE, INC.
ADDRESS P. O. Box 1505
GREAT BEND, KANSAS 67530

API NO. 15-065-21,598
COUNTY GRAHAM
FIELD

**CONTACT PERSON R. D. STANDLEE
PHONE AC 316-792-5968

PROD. FORMATION
LEASE GRIFFITH

PURCHASER
ADDRESS

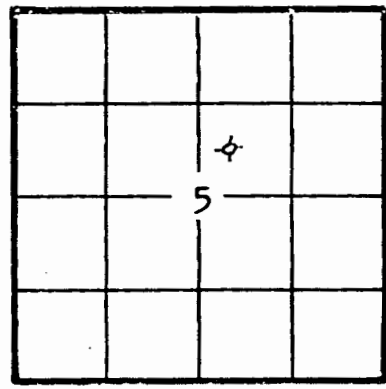
WELL NO. 1
WELL LOCATION CENT. W/2 SW NE

DRILLING BIG THREE DRILLING, INC.
CONTRACTOR ADDRESS P. O. Box 52
GORHAM, KANSAS 67640

330 Ft. from WEST Line and
660 Ft. from SOUTH Line of
the NE/4 SEC. 5 TWP. 10S RGE. 22W

PLUGGING SUN OILWELL CEMENTING Co.
CONTRACTOR ADDRESS GREAT BEND, KANSAS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3910' PBD

SPUD DATE 6-2-82 DATE COMPLETED 6-12-82

ELEV: GR 2308 DF KB 2313

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 262' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF GRAHAM SS, I,

R. D. STANDLEE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS EXECUTIVE VICE-PRES. (XXX)(OF) ENERGY THREE, INC.

OPERATOR OF THE GRIFFITH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12TH DAY OF JUNE, 19 82, AND THAT

5-10-22w P

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAND & SHALE	-0-	1305	GREAT GUNS RAN OPEN HOLE LOG FROM 3910' TO -0- 6-11-82	
SHALE & SAND	1305	1835		
ANHYDRITE	1835	1878		
SHALE & SAND	1878	2139		
LIME & SHALE	2139	3858		
LIME	3858	3910		
		RTD	FORMATION TOPS:	
			HEEBNER	3537
			TORONTO	3560
			LANS.-KC	3573
			BASE KC	3795
			MARMATON	
			CHERT	3883

Date of first production

DRY HOLE

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4	8 5/8	20 #	262	COMMON	200	3 % C.C. 2 % GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at