RATE OF PRODUCTION PER 24 HOURS

Disposition of gas (vented, used on lease or sold)

-	/		0		State !	Geo	logi	on Su	Q.		·	
	KANSAS DRILLE	RS LOG				NCHI	TA BE	ANCH	3 s	. <u>7</u> т. <u>1</u> ()S_R.22_W	
	API No. 15	065		21	, 492 mber					.oc. <u>E/2</u> 1	NW SW	
ᅦ	Operator	County		Nu	mber			· <u></u>	(County <u>Gra</u>	ah am	
	•	ERGIES CO		640 Acres N								
	ddress 575 Fourth Financial Center									160		
Well No. Lease Name										100		
	Footage Location	Lease Name Turner feet fron (N) (N) line 890 feet from N) (W) fractor M Drilling Glen C. Thr: Total Depth 4150 ed Oil Purchaser CASING RECORD of all strings set—surface, intermediate, production, etc. of string Size hole drilled Size casing set (in O.D.) Weight lbs/ft. Setting dept									+0+++1	
	660	(N) (M) line										
	Principal Contractor	illing		160	160							
	Spud Date	rrring		Total			P.B.T.D.		-	Locate well correctly		
۱	9-14-81 4150				4150					Elev.: Gr. 2404		
Date Completed 9-23-81				Oil Purchaser						DF 2406 KB 2409		
										- 11 ·		
)	Report of all strin	Report of all strings set — surface, intermediate, production, etc.										
	Purpose of string	string Size hole drilled Size car		sing set D.D.) Weight lbs/ft. S		Setting	etting depth Type cemer		ment	Sacks	Type and percent additives	
	Surface	12½	12½ 8 5/		8 20 2		17 Common		n	160	2% gel. 3% cc.	
,												
ŗ												
LINER RECORD							PERF			FORATION RECORD		
	Top, ft. Bottom, ft. S		Sacks c	ement		Shots per ft.		Size	& type	Depth interval		
TUBING RECORD												
)	Size Setting depth		Packer set at									
		,	CID, I	FRACT	URE, SHOT,	CEMEN	IT SQL	JEEZE REC	ORD		1	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used									Depth interval treated			
)												
											10	
INITIAL PRODUCTION												
	Date of first production Producing method (flowing, pumping, gas lift, etc.)											
	PATE OF PRODUCTION OIL				Gos					Gas	Gas-oil ratio	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

MCF

bbls.

CFPB

bbis.

Producing interval(s)

Operator AMERICAN EN	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole									
Vell No.	Lease Name				· · · · · · · · · · · · · · · · · · ·					
#3 7 <u>T 10S</u> R 2	Turner									
										
	WELL LOG nes of porosity and contents thereof; core	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
	tested, cushion used, time tool open, flowing DESCRIPTION, CONTENTS, ETC.	ng and shut-in pressures,	BOTTOM	NAME DEPTH						
30(30)30(30) died; Rec. [IFP 66 & 77] 1100. @ 4094'. DS 30(30)30(60) Mdy. Wtr. S 209-242 & 30 @ 4110'. DS 30(30)30(30) Rec. 20' Muc FP's 55; Pas	ST #1 3854'-95'. . Wk. bl. for 13", 10' M, SIP's 88 & 77; FFP 77 & 77; Temp. ST #2 4040'-94'.), good blow, Rec. 6 SIP 1745-1658, FFP 08-330. Temp. 116°. ST #3 4094'-4110'. 1, Wk. bl. for 26". 1; SIP's 132; 264; ctial plugging indicated and oned. USE ADDITIONAL SHEETS	Anhyd. Heeb. Tor. Lsg. 640'B/KC Paw. Ch. Cgl. Cgl. SS Cgl. Ch.	1949 (- 3662 (- 3686 (- 3703 (- 3926 (- 4010 (- 4090 (- 4115 (- 4145	-1253) -3 -1277) -1294) -3 -1517) +7 -1601) Flat -1681) -3 -1706) +15	+1/ t +4 +6					
Date Receiv	· · · · · · · · · · · · · · · · · · ·		//	91						
			ant.	12 mas						
		President								
				Title						
		10)-12-81							
				Date						