

Form ACO-1 (7-84)

Sec. 10 Twp. 10 Rge. 2242

**SIDE TWO**

Operator Name Moble, C. Hoover Lease Name DUSSAULT Well# 1 SEC 10 TWP 10S RGE 22 ☐ East  
☒ West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No

**Formation Description**  
☐ Log ☒ Sample

| Name         | Top  | Bottom |
|--------------|------|--------|
| Anhydrite    | 1799 | + 508  |
| B. Anhydrite | 1842 | + 465  |
| Heebner      | 3526 | -1219  |
| Toronto      | 3551 | -1244  |
| Lansing      | 3562 | -1255  |

Geologist's sample log and time log enclosed.

DST No.1 - 3557-3572 (Top lansing zone)  
 Time: 30-60-60-60  
 Rec. 128' mud, 192' water with scum of oil  
 ISIP 415#, FSIP 415#, IFP 35-69#, FFP 92-162#  
 Temp 83°

DST No. 2- 3591-3514 (35' Zone)  
 Time: 30-30-30-30 (weak blow for 17 min.  
 Rec. 57' mud with some oil spots  
 ISIP 196#, FSIP 196#, IFP 35# FFP 46#, Temp 91°

DST No.3 - 3626-3656 (70' & 90' zones)  
 Time: 30-30-30-30, Weak blow  
 Rec 10' mud with oil specks  
 ISIP 484# FSIP 392#, IFP 35# FFP 35#  
 70 & 90' zones has good oil shows

DST No. 4 - 3686-3794' (140', 160' & 180' zones and 200' & 220' lsg zones)  
 Time: 30-60-60-60, weak nlow, died in 32 min. on second opening. Rec. 15' mud, no show.  
 ISIP 1135#, FSIP 986#, IFP 58#, FFP 58#

Did not run electric log.

| <b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used<br><small>Report all strings set - conductor, surface, intermediate, production, etc..</small> |                   |                           |                |               |                |              |                            |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Purpose of string                                                                                                                                                              | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| Surface                                                                                                                                                                        | 12 1/4"           | 8 5/8"                    | 20#            | 262.50'       | Common         | 170          | 2% gel, 3% c.c.            |
|                                                                                                                                                                                |                   |                           |                |               |                |              |                            |
|                                                                                                                                                                                |                   |                           |                |               |                |              |                            |
|                                                                                                                                                                                |                   |                           |                |               |                |              |                            |

| PERFORATION RECORD |                                             | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---------------------------------------------|---------------------------------------------|-------|
| shots per foot     | specify footage of each interval perforated | (amount and kind of material used)          | Depth |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |

| TUBING RECORD |        |           | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
|---------------|--------|-----------|-------------------------------------------------------------------------------|--|
| size          | set at | packer at |                                                                               |  |
|               |        |           |                                                                               |  |

| Date of First Production | Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) |  |  |  |
|--------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|
|                          |                                                                                                                                                               |  |  |  |

| Estimated Production Per 24 Hours | Oil  | Gas | Water | Gas - Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|-----------------|---------|
|                                   | Bbls | MCF | Bbls  | CFPB            |         |
|                                   |      |     |       |                 |         |

Disposition of gas: ☐ vented ☐ open hole ☐ perforation  
☐ sold ☐ other (specify)   
☐ used on lease ☐ Dually Completed.  
☐ Commingled

**PRODUCTION INTERVAL**

8L 59L

10-10-55M