

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4036
 name Pittman & Associates, Inc.
 address 5921 S. Middlefield Road
 Suite 200
 City/State/Zip Littleton, CO 80123

Operator Contact Person Karalee Belt
 Phone (303) 796-6914

Contractor: license # 5137
 name J. W. Drilling Co., Inc.

Wellsite Geologist Floyd Hoffman
 Phone (303) 795-0113

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

Oil ☐ SWD ☐ Temp Abd
 Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

1 /WO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-8-85 3940 4-13-85 4-14-85
 Spud Date Date Reached TD Completion Date

3940
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 258 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-065-22,169

County Graham

NE SW SW Sec 11 Twp 10S Rge 22W East
 (location) West

990

Ft North from Southeast Corner of Section

990

Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

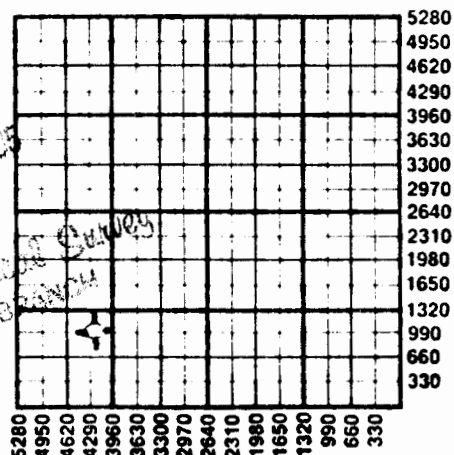
Lease Name DES MARTEAU Well# 1-11

Field Name FAUL NE EXT.

Producing Formation

Elevation: Ground 2295 KB 2300

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Purchased Cheyenne Services..
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Blattner & Associates** Lease Name **DesMarteau** Well# **1-11** SEC **11** TWP **10S** RGE **22W** ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1798	(+502)
Base Anhydrite	1842	(+458)
Topeka	3321	(-1021)
Heebner Shale	3531	(-1231)
Lansing	3571	(-1271)
Base KC	3798	(-1498)
Marmaton	3873	(-1573)
T.D.	3940	(-1640)

DST #1 3730'-3780' (conventional) In Lansing/KC
30" - 30" - 30" - 30"

1st Open: Weak blow, dead in 25"

2nd Open: Very Weak Blow, dead in 2"

Recovered 25' drilling mud, no oil shows.

HP 2050 - 2027#

FP 46 - 46#, 46 - 46#

SIP 502 - 536#

DST #2 3660'-3678' (straddle) Lansing/KC
45" - 45" - 45" - 45"

1st Open: Weak Blow - Steady throughout.

2nd Open: Very weak blow - steady throughout.

Recovered 35' drilling mud, no oil shows.

HP 2095 - 2072#

FP 11 - 11# 11 - 11#

SIP 543 - 520#

Scattered oil staining was observed in generally tight Lansing/KC.

RECEIVED
STATE CORPORATION COMMISSION

MAY 03 1985

CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD

☒ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4"	8-5/8"	23#	258	60/40pos	170	2%gel, 3%cc

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
