ı	KANSAS		_						_	Sta	nts Cui		di Dan	IJ								
١	WELL COMPLETION REPORT AND										State Gun gund il and Would, excipi											
1	DRILLER'S LOG	-0001	1					s. 11 T. 10 R22 W														
JC	API No. 15 —	County		Nun	nber						oc. <u>SE</u>											
	Operator									٦ °	ounty <u>G</u>	raham 640 Ad										
	Calvin Address	Noah								4												
	329 N. Birch, Valley center, Ks 67147										160	<u> </u>	60									
	Well No.). Horn									$\exists \exists \exists \exists$											
١	Dorothy D. Horn Footage Location																					
١	330 feet from (N) (S) line 420 feet from (E) (N) line									-	160		160									
١	Abercrombie Drlg, Inc.				Calvin Noah																	
	Date Completed				Depth	P.B.T.D.			٦.	Locate well correctly Elev.: Gr. 2290												
	10-20-80 1-2-81 Directional Deviation				4020 Oil and/or Gas Purchaser			3942														
Oil and/or Gas Purchaser ? OF 2294 KB 2295											KB2293											
					CASING	REC	ORD															
	Report of all string	ıs set — surface,	interme	diate, p	roduction, et	c.																
	Purpose of string	Purpose of string Size hole drilled Size case (in 0.) Surface Csg. 10호'' Production 7 7/8'' 4호''		sing set Weight lbs/ft.		Settir	Setting depth Ty		Type cemen	pe cement			Type and perce	ent								
	Surface Csg.			1			214 ft.		unknown		unkı	nown	OWWO									
	Droduction			,	9.5#		4016 60/		0/40 Poz.		150		% Gel 0 % salt									
	Production												0 % Saic									
)												-										
		LINER RECORD									PERFORATION RECORD											
	Top, ft.	Bottom, ft.		Sacks ce	ment	1	Shots per ft.				Size & type Jumbo		Depth interval 3858-3870									
	TUBING RECORD					-																
Size Setting depth Pa			Packer s	et at	+						-											
	2 3/8"				<u> </u>																	
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD																				
Amount and kind of material used										Depth interval treated												
J	250 gal mud acid										3858-70											
	Foam Frac. 120 Sx 20/40 sand & 367,000 SCF Nitrogen										3858-3870											
INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)											1											
RATE OF PRODUCTION Oil Gos						Water					Gas-oil ratio											
PER 24 HOURS 5				БЫ	bbls. none MCF				1 Producing	interval	bbis.	L		CFPB								
J		., asea on lease or																				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator Calvin Noah	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Tell No. 1 Lease No.	me Dorothy D, Horn	· · · · · · · · · · · · · · · · · · ·							
11_T10_R_22_*									
Show all important zones of porosity and cluding depth interval tested, cushion used	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESCRIPTION, CO	NTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
New Log Tops									
Heebner 3524 (** Toronto 3547 (** Lansing 3562 (** BKC 3781 (** Pawnee Lm 3854 (** Cgl. Cheft 3908 (** Arbuckle 3976 (**	-1019) -1229) -1252) -1267) -1486) -1559) -1613) -1681) -1725)								
USE AI	DDITIONAL SHEETS, IF N	CESSARY, TO	COMPLETE W	ELL RECORD.					
Date Received		Calvin Noah Signature Operator Title 1-23-81							