

State Geological Survey

KANSAS DRILLERS LOG WICHITA BRANCH

S. 14 T. 10S R. 22 K W

Loc. App. C E/2 E/2 NE/4

County Graham

API No. 15 — 065 — 21,100
County Number

Operator

A. Scott Ritchie

Address

Suite 950 - 125 N. Market; Wichita, Ks. 67202

Well No.

1

Lease Name

Tremblay

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Murfin Drilling Co.

Geologist

Kris Kennedy

Spud Date

2/14/79

Total Depth

3800'

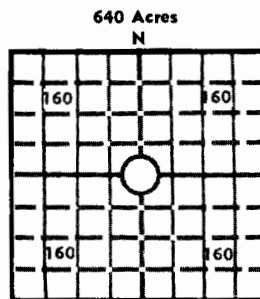
P.B.T.D.

Date Completed

2/22/79

Oil Purchaser

none



Elev.: Gr. 2290'

DF KB 2295'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	213'	common	165	quickset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator A. Scott Ritchie		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: dry hole
Well No. 1	Lease Name Tremblay	
S14 T10S R22 X W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3537'-3575' Rec. 65' slightly oil cut mud. IFP 90-90#/45"; ISIP 585#/45"; FFP 113-113#/45"; FSIP 588#/45".				
DST #2 3571'-3627' Rec. 20' mud, no show of oil. IFP 75-75#/45"; ISIP 150#/45"; FFP 75-75#/45"; FSIP did not record/45".				
DST #3 3672'-3737' Rec. 5' mud, no show of oil. IFP 81#/20"; ISIP 81#/20"; FFP 81#/20"; FSIP 81#/20".				
DST #4 3730'-3800' Rec. 10' mud. IFP 81-81#/45"; ISIP 81#/45"; FFP 81-81#/45"; FSIP 81#/45".				
ELECTRIC LOG TOPS				
Anh 1773' (+ 522)				
B/Ann 1816' (+ 479)				
Top 3301' (-1006)				
Heeb 3507' (-1212)				
Tor 3528' (-1233)				
Lans 3545' (-1250)				
B/Kc 3769' (-1474)				
LTD 3799' (-1504)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature Geologist Title March 8, 1979 Date
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SINGL

WELL LOG

COMPANY A. Scott Ritchie

SEC. 14 T. 10S R. 22W

FARM TREMBLAY NO. 1

LOC. C S $\frac{1}{2}$ S $\frac{1}{2}$ NE $\frac{1}{4}$

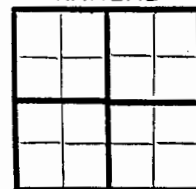
RIG. NO. 15

TOTAL DEPTH 3800'

COUNTY Graham
KANSAS

COMM. February 14, 1979 COMP. February 22, 1979

CONTRACTOR Murfin Drilling Company



CASING

20	10
15	8 - 5/8" @ 213' w/165 sx.
12	6
13	5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

40'	Surface soils & Clay
185'	Clay & Sand
213'	Shale
1015'	Shale & Shells
1300'	Shale
1520'	Sand
1773'	Shale & Red Beds
1816'	Anhydrite
2800'	Shale
3380'	Shale & Lime
3800'	Lime

RTD