

KANSAS

State Geological Survey

WICHITA BRANCH

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 15 T.10S R.22 ^{XX} W

Loc. NW NE SE

County Graham

API No. 15 - 065 - 21,481
County Number

Operator
A. Scott Ritchie

Address
125 N. Market, Suite 950 Wichita, Kansas 67202

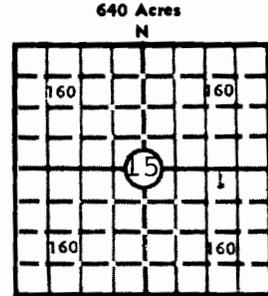
Well No. 2 Lease Name Griffith "F"

Footage Location
330 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor Geologist
Murfin Drilling Company Galen Babcock

Spud Date Date Completed Total Depth P.B.T.D.
9/10/81 9/19/81 3872' none

Directional Deviation Oil and/or Gas Purchaser
none



Elev.: Gr. 2280'

DF KB 2285'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	169'	quickset	140	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **A. Scott Ritchie** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **Dry hole**

Well No. **2** Lease Name **Griffith "F"**

S 15 T 10SR22 ^{EX} _W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 3529'-3550' (Top zone). 82' of mud, no whow of oil. IFP:55-88#/30"; ISIP:593#/30"; FFP:88-88#/30"; FSIP:572#/30".	Recovered		ELECTRIC LOG TOPS	
			Anhy	1774' (+ 511)
			B/Anhy	1819' (+ 466)
DST #2 from 3563'-3588' (35' zone). of muddy salt water with speck of oil. IFP: 77-132#/30"; ISIP:285#/30"; FFP:165-187#/30"; FSIP:275#/30".	Recovered	357'	Topeka	3291' (-1006)
			Heebner	3499' (-1214)
			Toronto	3526' (-1241)
			Lansing	3538' (-1253)
			B/KC	3768' (-1483)
DST #3 from 3586'-3606' (50' zone). of mud. IFP:66-66#/30"; ISIP:593#/30"; FFP:77-77#/30"; FSIP:571#/30".	Recovered	5'	Marmaton	3846' (-1561)
			LTD	3872' (-1587)
DST #4 from 3602'-3634' (70' & 90' zones). Recovered 206' of watery mud, few specks of oil. IFP: 77- 99#/30"; ISIP:626#/45"; FFP:132-143#/30"; FSIP:626#/45".				
DST #5 from 3655'- 3775' Recovered 65' of slightly oil cut mud. IFP:110-110#/30"; ISIP:973#/30"; FFP:143-143#/30"; FSIP:767#/30".				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>F. Judson Hipps</i>
	Signature
	F. Judson Hipps, Geologist
	Title
	10/16/81
	Date

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