

PI

State Geological Survey

WICHITA BRANCH
AFFIDAVIT AND COMPLETION FORM

16-10-22W

RECEIVED
STATE CORPORATION COMMISSION

DEC 14 1981

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections: Applications filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,539

ADDRESS P.O. Box 352 COUNTY Graham

Russell, KS 67665 FIELD Wildcat

*CONTACT PERSON Margaret A. Schulte LEASE Weller

PHONE (913) 483-3144

PURCHASER _____ WELL NO. #1

ADDRESS _____ WELL LOCATION SE NW SW

990 Ft. from the north Line and
990 Ft. from the west Line of
the SW/4 SEC. 16 TWP. 10S RGE. 22W

DRILLING CONTRACTOR John O. Farmer, Inc.

ADDRESS P.O. Box 352

Russell, KS 67665

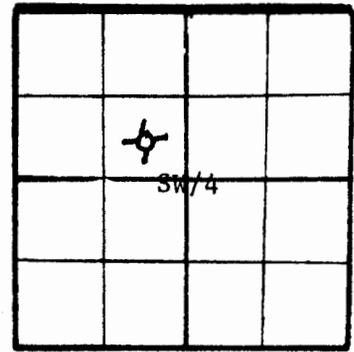
PLUGGING CONTRACTOR John O. Farmer, Inc.

ADDRESS P.O. Box 352, Russell, KS 67665

TOTAL DEPTH 3865' PBD _____

SPUD DATE 11-25-81 DATE COMPLETED 12-3-81

ELEV: GR 2357' DF 2360' KB 2362'



WELL PLAT
(Quarter)
~~or block~~
Section -
Please indicate.

KCC _____
KGS

MISC. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	203'	Common	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe Top

16-10-220 75735

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS B' OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1395		<u>Sample Tops</u>
Sand	1395	1585		
Red Bed	1585	1888	Anhydrite	1888 (+474)
Anhydrite	1888	1931	B/Anhydrite	1931 (+431)
Shale & Shells	1931	2025	Topeka	3380 (-1018)
Shale	2025	2315	Heebner	3597 (-1235)
Lime & Shale	2315	2525	Toronto	3624 (-1262)
Shale & Lime	2525	3360	Lansing	3636 (-1274)
Lime & Shale	3360	3455	B/KC	3855 (-1493)
Shale & Lime	3455	3640	R.T.D.	3865 (-1503)
Lime & Shale	3640	3710		
Lime	3710	3865		

DST #1 3800-3865
 Tool open 30-30-30-30
 Rec: 5' mud
 IFP: 88-88 PSIG
 FFP: 86-77 PSIG
 BHP: 198-198 PSIG

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS,

John O. Farmer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS president FOR John O. Farmer, Inc.
 OPERATOR OF THE Weller LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR. THAT WELL NO. #1 ON SAID LEASE HAS