

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5421
 name Sage Drilling Co., Inc.
 address 202 S. St. Francis
 City/State/Zip Wichita, KS 67202

Operator Contact Person Casey Coats
 Phone 316-263-6139

Contractor: license # 5421
 name Sage Drilling Co., Inc.

Wellsite Geologist Ray Palmer
 Phone 316-722-9090

PURCHASER none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If 'WO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

2-7-86..... 2-14-86..... 2-15-86.....
 Spud Date Date Reached TD Completion Date

...4200... 4200...
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ...286... feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-065-22,290

County Graham

SE SE NE Sec 18 Twp 10S Rge 22 East
 (location) West

2970... Ft North from Southeast Corner of Section
 330... Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

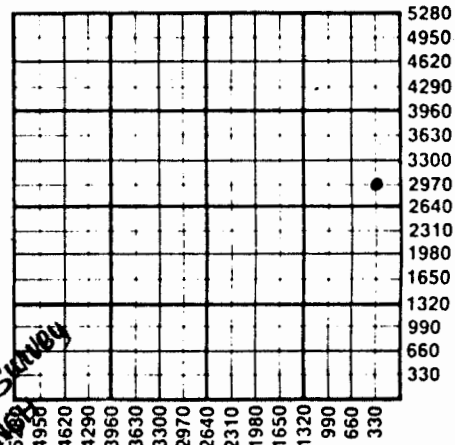
Lease Name Griffith Well# 1

Field Name Robin

Producing Formation Conglomerate

Elevation: Ground 2377 KB 2383

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater..... Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water..... Ft North From Southeast Corner and
 (Stream, Pond etc.)..... Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Wellbuck Trucking hauled from...
 (purchased from city, R.W.D.#) a pond.

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

75739

Operator Name Sage Drilling Co., Inc. Lease Name Griffith Well# 1 SEC 18 TWP. 10S RGE. 22 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1922	1963
Heebner Shale	3631	
Toronto	3654	3669
Lansing-KC	3669	3898
Conglomerate	4051	4157
Arbuckle	4157	
RTD	4200	
LTD	4197	

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	20#	286	60-40 pozmix	1/5	2% gel, 3% CaC

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth