

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name American Energies Corp.
Address 575 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Alan DeGood
Phone 316-263-5785

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Dusty Rhoades
Phone (913) 743-5419

Signate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/24/85 5/31/85 5/31/85
Start Date Date Reached TD Completion Date
4035' PBTD
Total Depth

Amount of Surface Pipe Set and Cemented at 290 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wireline Log Rec'd

API NO. 15-065-22,190 22-10-22 W

County Graham

N/2. NW.. SW.. Sec. 22. Twp. 10S Rge. 22 ☐ East ☒ West

2970 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

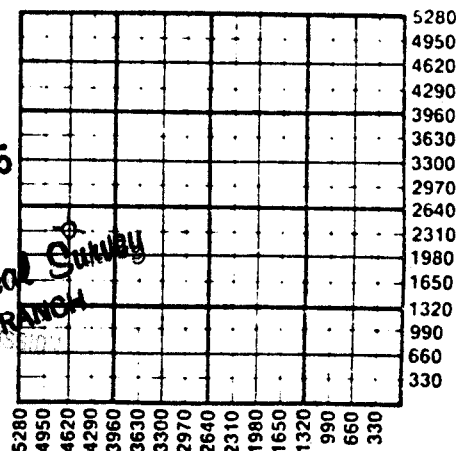
Lease Name MABEL Well # 2

Field Name Faul

Producing Formation N/A

Elevation: Ground 2337' KB 2342'

Section Plat



JUL 02 1985

State Geological Survey
WICHITA BRANCH

JUN 28 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 22 Twp 10S Rge 22 ☐ East ☒ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

W 55-01-22

75787

SIDE TWO

Operator Name American Energies Lease Name MABEL Well # 2Sec. 22 Twp. 10S Rge. 22 ☐ East ☒ West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

DST #1 3736-82' (H&I Zones)
 30/30/30/30, rec. 5' OSM
 ISIP 108, FSIP 65, IFP 54-54, FFP 54-54,
 IHP 1950, FHP 1939

DST #2 3780-85' (J Zone)
 30/30/60/60, weak blow 5", rec. 3' M
 IHP 1961, FHP 1896, IFP 32-32, FFP 32-32,
 ISIP 336, FSIP 358

DST #3 3925-4010', (Cgl.)
 30/30/30/30, rec. 10' M
 IHP 2068, FHP 2047, IFP 76-76, FFP 86-86,
 ISIP 467, FSIP 413

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1860	+582
Heebner	3576	-1234
Toronto	3598	-1256
Lansing	3614	-1272
Lane	3737	-1395
B/KC	3844	-1502
Pawnee	3918	-1576
Cgl.	3982	-1640
LTD	4034	-1692

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	290.50'	Common	200	2% gel, 3% c.c.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No

First Production Producing Method

22-10-22W
P1

CONTRACTOR'S WELL LOG Y

OPERATOR: American Energies
CONTRACTOR: Abercrombie Drilling, Inc.
WELL NAME: MABEL #2
LOCATION: N/2 NW SW; Sec. 22-10S-22W
Graham Co., KS
SPUD DATE: May 24, 1985
COMPLETION DATE: May 31, 1985

0	291	Surface Sand & Shale
291	1566	Sand, Clay & Shale
1566	1857	Shale
1857	1899	Anhydrite
1899	2066	Shale
2066	2775	Shale & Lime
2775	4010	Lime & Shale
4010	4035	Conglomerate
		Rotary Total Depth

State Geological Survey
WICHITA BRANCH
JUN 2 1985

Spud @ 4:15 p.m., 5/24/85. Drilled 291'/12 1/4" hole. Ran 7 jts. of 8 5/8" 24# casing (tally 283.36') set @ 290.50' and cemented with 200 sx. Common, 2% gel, 3% c.c. Cement did circ. Plug down 9:15 p.m., 5/24/85. Cement did circ.

TD 4035'. D&A. 1st plug @ 1860' with 20 sx. 2nd plug @ 1020' with 100 sx. 3rd plug @ 340' with 40 sx. 4th plug @ 40' Sol. Bridge with 10 sx. 10 sx. in Rathole. 50-50 pozmix, 2% gel, 3% c.c. State plugger David Wann. Plug down 9:00 p.m., 5/31/85.

SAMPLE TOPS:

Anhydrite 1857'
B/Anhydrite 1899'

REC'D
STATE GEOLOGICAL SURVEY
WICHITA BRANCH

JUN 28 1985

CONF. STATE GEOLOGICAL SURVEY
WICHITA BRANCH

STATE OF KANSAS)
) SS
COUNTY OF SEDGWICK)

Jack K. Wharton, Assistant Sec./Treas. of Abercrombie Drilling, Inc. does hereby state that the above and foregoing is a true and correct copy of the log of the Mabel #2 N/2 W SW, Sec. 22-10S-22W, Graham Co., KS.

ABERCROMBIE DRILLING, INC.

BY: Jack K. Wharton
Jack K. Wharton
Ass. Sec./Treas.