

22-10-22W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 6/85

OPERATOR American Energies Corporation API NO. 15-065-21,935

ADDRESS 575 Fourth Financial Center COUNTY Graham

Wichita, Kansas 67202 FIELD Faul

\*\* CONTACT PERSON Mr. Glen C. Thrasher PROD. FORMATION Lansing Kansas City

PHONE (316) 263-5785 No Indicate if new pay.

PURCHASER Inland Crude Purchasing Corp. LEASE Weigel

ADDRESS 200 Douglas Bldg. WELL NO. 4

Wichita, Kansas 67202 WELL LOCATION C SW NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1980 Ft. from North Line and

ADDRESS 801 Union Center 660 Ft. from West Line of

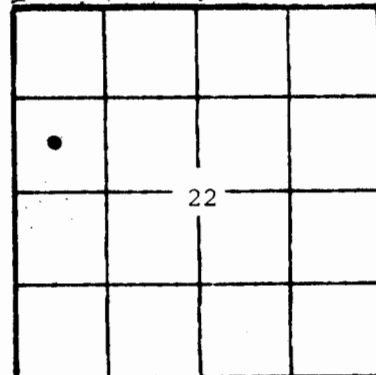
Wichita, Kansas 67202 the NW (Qtr.) SEC 22 TWP 10S RGE 2W (W)

PLUGGING CONTRACTOR N/A

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC 
KGS 
SWD/REP 
PLG. 
NGPA

TOTAL DEPTH 3850' PBD 4776'

SPUD DATE 2/11/84 DATE COMPLETED 3/14/84

ELEV: GR 2336' DF 2338' KB 2341'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 262' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons 15% mud	3770-3776'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
	Pumping	
Estimated Production - I.P.	OH 20 bbls.	Gas -0- MCF
	Water -0- %	Gas-oil ratio Not available
Disposition of gas (vented, used on lease or sold)	3770-3776' Perforations	
N/A		

(E)  
(W)

Side TWO

OPERATOR American Energies Corp. LEASE NAME Weigel

SEC22 TWP10 S RGE 22W

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run.  
Check if samples sent Geological Survey.

DST #1 3635-75' (C&D Zns.), 30/30/30/30 rec. 65' SLO&GCWM, top 5'-5% G, 15% O, 35% M, 45% W, next 60'-no gas, 5% O, 50% M, 45% W, chl. 46,000 mud chl. 20,000, IHP 2004, FHP 1983, IFP 77-77, FFP 88-99, ISIP 742, FSIP 732, temp. 120°.

DST #2 3721-70' (H&I Zns.), 30/30/30/30, rec. 10' V S1 OCM, 2% O, 65% M, 33% W, IHP 1950, FHP 1940, IFP 66-66, FFP 66-66, ISIP 132, FSIP 110, temp. 120°.

DST #3 3766-3810' (J&K Zns.), 30/30/60/60, rec. 600' GIP, 485' gassy frothy oil, IHP 1983, FHP 1961, ISIP 241, FSIP 241, IFP 143-208, FFP 241-241.

Anhydrite	1852	+489
Heebner	3563	-1222
Toronto	3586	-1245
Lansing	3601	-1260
Lane	3723	-1382
B/KC	3835	-1494
LTD	3850	-1509

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~REVISION~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		262'		175	
Production	7 7/8"	4 1/2"	10.5#	3848.85'	BJ Surefill	150	500 gals. mud flush

LINER RECORD

PERFORATION RECORD :

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3770-3776'
TUBING RECORD					
Size	Setting depth	Packer set at			