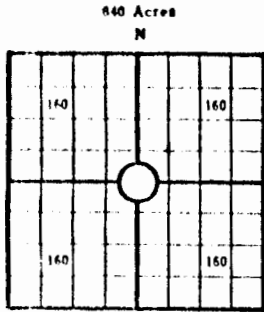


KANSAS CORPORATION COMMISSION

WELL RECORD

29-10-22W

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



API-15-065-20,532 ✓

Lease Name: FRITTS 'B' Well No. 1  
 Well Located: C. NE NE  
SEC 29 TWP 10S RGE 22W  
 Operator: Petroleum, Inc.  
 Address: Wichita, Kansas  
 Elevation: Ground 2342' D.F. 2345' K.B. 2347'  
 Type Well: (Oil, gas, dry hole) Dry Hole

Drilling Commenced: March 2 1972 Drilling Completed: March 9 1972  
 Well Completed: March 10 1972 Total Depth RFD 3858'  
 Initial Production: \_\_\_\_\_

Casing Record

Size: 8-5/8" Set at 217' Size: \_\_\_\_\_ Set at \_\_\_\_\_  
 Size: \_\_\_\_\_ Set at \_\_\_\_\_ Size: \_\_\_\_\_ Set at \_\_\_\_\_

Liner Record

Size: \_\_\_\_\_ Set from \_\_\_\_\_ To \_\_\_\_\_

Cementing

Casing Size	Sacks	Type Cement and Additives
<u>8-5/8"</u>	<u>175</u>	<u>Regular - 3% cc, 2% gel</u>
_____	_____	_____
_____	_____	_____

Perforations

Formation	Perforated Interval and Number Shots
_____	_____
_____	_____
_____	_____
_____	_____

Electric Log Run. (Show type log and depths covered)

Dresser Atlas Gamma Ray-Neutron-Laterolog (3856 - 0)

Formation                      Top                      Bottom

E. L. TOPS:

Heebner	3574	-1227
Toronto	3596	-1249
Lansing	3611	-1264
B/KC	3836	-1489
ELTD	3857	-1510

DST #1: 3609-63: 30-30-30-60; Weak Blow; recovered 10' Slightly Oil Cut Mud, 50' Mud; LFP 76#-76#, LBHP 1062#, 2FP 87#-87#, 2BHP 1062#

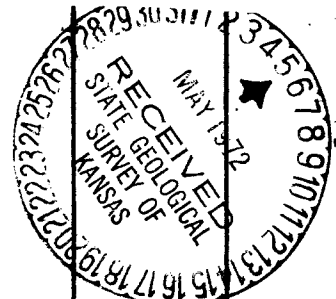
DST #2: 3663-84: 30-30-30-30; Fair Blow; recovered 620' Muddy Salt Water; LFP 43#-206#, LBHP 1051#, 2FP 227#-325#, 2BHP 1009#

DST #3: 3688-3740: 30-30-30-60; Weak Blow; recovered 253' Mud; LFP 54#-152#, LBHP 1072#, 2FP 152#-184#, 2BHP 1083#

DST #4: 3742-98: 30-30-30-30; Weak Blow, died 28"; recovered 55' Mud w/Oil Specks; LFP 54#-54#, LBHP 519#, 2FP 65#-65#, 2BHP 303#

DST #5: 3795-3858: 30-30-30-30; Weak Blow, died 16"; recovered 5' Mud; LFP 54#-54#, LBHP 696#, 2FP 65#-65#, 2BHP 382#

LOG TOPS	DEPTH
ANHY	1843
B ANHY	1886
HEEB	3574
TOR	3596
LKC	3611
BKC	3836
LTD	3857
RTD	3858



FIGURES INDICATE BOTTOM OF FORMATIONS

- 70' Post Rock & Shale
- 218' Shale
- 1000' Shells & Shale
- 1345' Shale & Shells
- 1520' Sand
- 1685' Shale & Shells
- 1843' Red Bed & Shale
- 1886' Anhydrite
- 1990' Shale & Shells
- 2320' Shale
- 2590' Shale & Lime
- 2753' Lime & Shale
- 3395' Shale & Lime
- 3520' Lime & Shale
- 3663' Lime
- 3858' Lime
- 3858' RTD