

32-10-22W Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5923
Name American Petroleum Co., Inc.
Address 400 N. Woodlawn, Suite 111
City/State/Zip Wichita, KS 67208

Purchaser INLAND CRUDE
WICHITA, KANSAS

Operator Contact Person Jim Barvais
Phone (316) 684-5273

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Ron Nelson
Phone (913) 628-3449

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-20-86 11-28-86 12-10-86
Spud Date Date Reached TD Completion Date

3850
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 214 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated
from 3850 feet depth to surface w/ 450 SX cmt
Cement Company Name B J Titan
Invoice # 362227

API NO. 15-065-22,338
County Graham
SW SE NW Sec. 32 Twp. 10 Rge. 22 East
West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

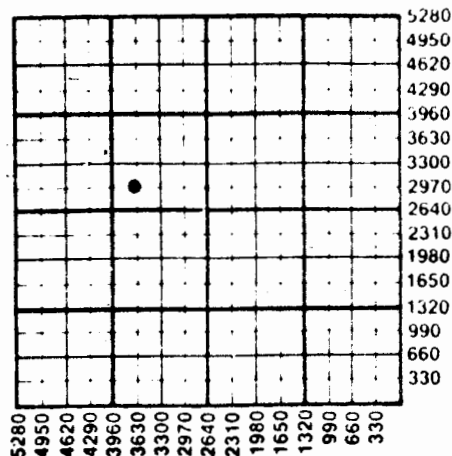
Lease Name Griffith Well # 2

Field Name LACERT

Producing Formation LANSING-KC

Elevation: Ground 2280 KB 2285

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Pond
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WSS-01-28

SIDE TWO

75866

Operator Name American Petroleum Co., Inc. Lease Name..... Griffith..... Well #... 2.....

Sec..... 32 Twp..... 10S Rge..... 22 East West County..... Graham.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST#1 (LANSING) INTERVAL 3591' TO 3615'
IFP 39-108
FFP 137-206
INIT. SHUT-IN 665
FINAL SHUT-IN 665
IHP 1906#
FHP 1892#

| Name | Top | Bottom |
|-----------|-------|--------|
| ANHYDRITE | 1782' | 1826' |
| HEEBNER | 3524' | |
| TORONTO | 3546' | |
| LKC | 3561' | |
| BKC | 3781' | |
| TD | 3847' | |

RECOVERED:

200' SMCO
240' HMCO
60' OCMW
120' SW

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|---------|----------|---------|---------------|---------|
| | 30 Bbls | NONE MCF | 50 Bbls | CFPB | 35 |

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------------------|-------------|----------------------------|
| Surface | 12 1/2 | 8.5/8 | 20 | 214 | 60/40 noz | 140 | 2% gel, 3% CC |
| Production | 7.7/8 | 4 1/2 | 10.5 | 3849 | thrifty mix surefill | 300 150 | followed by |

PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| 1 | 3602-5 | | |
| 2 | 3601 to 3604 | 350 MUD ACID | |

TUBING RECORD

| Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|------|--------|-----------|-----------|--|
| 2" | 3727' | NONE | NONE | |

Date of First Production: 12-10-86
Producing Method: Flowing Pumping Gas Lift Other (explain).....