



SIDE ONE

15-005-02381-0001 82-10-22W P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5923
Name AMERICAN PETROLEUM COMPANY, INC.
Address 400 N. WOODLAWN, SUITE 111
City/State/Zip WICHITA, KANSAS 67208

Purchaser: TOTAL PETROLEUM INC.
DENVER, COLORADO 80201

Operator Contact Person JAMES T. BARVAIS
Phone (316) 684-5273

Contractor: License # 9087
Name R & C DRILLING, HAYS, KANSAS

Wellsite Geologist NONE
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator COLORADO OIL & GAS CORP.
Well Name #1 GRIFFITH "A"
Comp. Date 6-28-57 Old Total Depth 4000'

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-7-57 6-28-57 DRY
Spud Date Date Reached TD Completion Date
4000' NOT APPLICABLE
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 207 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-065-01-009

County GRAHAM

SE SW NW Sec. 32 Twp. 10 Rge. 22 East West

2970' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

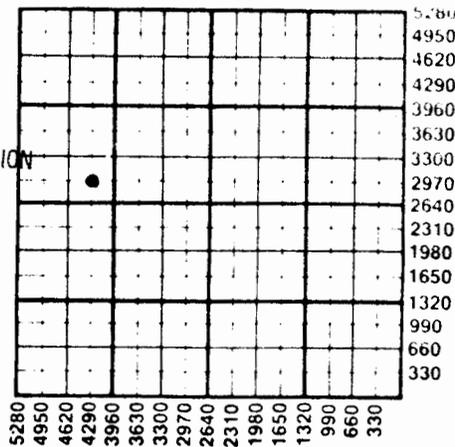
Lease Name GRIFFITH "A" Well #. 1

Field Name LACERT

Producing Formation LANSING-KC

Elevation: Ground 2284' KB 2289'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 27 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WSS-01-58

75868

SIDE TWO

Operator Name American Petroleum Company, Inc. Lease Name Griffith Well # A-1

Sec. 32 Twp. 10 Rge. 22 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include ANHYDRITE (1790' to 1835'), HEEBNER (3531'), TORONTO (3555'), LANSING-KC (3570' to 3790').

COPY OF LOG ATTACHED HERETO

Table with 6 columns: Estimated Production Per 24 Hours (24 Bbls), Method of Completion (NONE MCF), Production Interval (35 Bbls, NOT APPLICABLE CFPB).

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation
[] Sold [] Other (Specify)
[] Used on Lease

3629' TO 3633'
3728' TO 3763.5'

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes entries for SHOT, FA, and DEMULSION.

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TUBING RECORD

Size 2" Set At 3867' Packer at NONE Liner Run [] Yes [X] No

Date of First Production Producing Method

NOVEMBER 26, 1984

[] Flowing [X] Pumping [] Gas Lift [] Other (explain)