

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6861
Name: RON S OIL OPERATIONS, INC.
Address: RT 1 BOX 194
City/State/Zip: PENOKEE KS 67659
Purchaser: _____
Operator Contact Person: RON NICKELSON
Phone: (785) 421-2409
Contractor: Name: A & A PRODUCTION
License: 30076
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-13-02	5-21-02	5-21-02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065- 22834-0000
County: GRAHAM
NE SE Sec. 7 Twp. 10 S. R. 23 East West
1935 feet from S / N (circle one) Line of Section
770 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: GANO 7 Well #: A-1

Field Name: LAW

Producing Formation: LANSING/ KANSAS CITY

Elevation: Ground: 2388 Kelly Bushing: _____

Total Depth: 4000 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 205 200 ft 145 Sacks
Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Port Collar @ 2036 Feet

If Alternate II completion, cement circulated from 2036

feet depth to 435' w/ 475 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: Ron's Oil Operation

Lease Name: Nickelson #13-1 SWD 6861

Quarter _____ Sec. 13 Twp. 09 S. R. 24 East West

County: Graham Docket No.: 27839

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

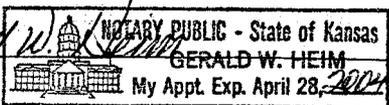
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gerald W. Heim

Title: Comptroller Date: 8-29-02

Subscribed and sworn to before me this 29 day of AUGUST

Notary Public: Gerald W. Heim



Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: RON S OIL OPERATIONS, INC Lease Name: GANO 7 Well #: A-1
 Sec. 7 Twp. 10 S. R. 23 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Anhydrite</td> <td>2004 #389</td> </tr> <tr> <td></td> <td>Topeka</td> <td>3496 -1103</td> </tr> <tr> <td></td> <td>Heebner</td> <td>3710 -1317</td> </tr> <tr> <td></td> <td>Toronto</td> <td>3734 -1341</td> </tr> <tr> <td></td> <td>LKC</td> <td>3748 -1355</td> </tr> <tr> <td></td> <td>BKC</td> <td>3976 -1583</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample		Name	Top Datum		Anhydrite	2004 #389		Topeka	3496 -1103		Heebner	3710 -1317		Toronto	3734 -1341		LKC	3748 -1355		BKC	3976 -1583
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	205	60/40 POZ	145	2% Gel 3% CC
PRODUCTION	8 5/8	4 1/2	10.5#	3995	ASC	175	---

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	435-2036	60/40 POZ	475	6% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3922-3926	1500 gallons 15% NE	
4	3782-3786	1500 gallons 15% NE	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3940</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr. <u>06-01-02</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>---</u>	Water <u>20</u> Bbls.	Gas-Oil Ratio <u>---</u> Gravity <u>38</u>

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	Production Interval <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <u>all above perfs</u> <input type="checkbox"/> Other (Specify) _____