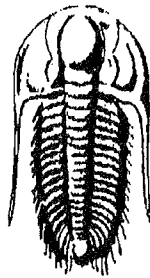


15-065-23246

25-10s-23w

25-10s-23w
NE SE



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

^{23w}
25 10 ~~25W~~ Graham KS

Bolig D #2-25

Start Date: 2006.12.16 @ 04:30:17

End Date: 2006.12.16 @ 11:07:17

Job Ticket #: 27418 DST #: 1

15-065-23246

Range is 23w, not
as printed.

Russell Oil Inc

Bolig D #2-25

25 10 25W Graham KS

DST # 1

LKC-A

2006.12.16

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 16 2007

CONSERVATION DIVISION
WICHITA, KS

Printed: 2006.12.20 @ 11:55:39 Page 1



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Russell Oil Inc

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

Bollig D #2-25

25 10 25W Graham KS

Job Ticket: 27418

DST#: 1

Test Start: 2006.12.16 @ 04:30:17

GENERAL INFORMATION:

Formation: **LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:33:27

Time Test Ended: 11:07:17

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: **3604.00 ft (KB) To 3625.00 ft (KB) (TVD)**

Total Depth: 3625.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2347.00 ft (KB)

2342.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8289 Inside

Press@RunDepth: 182.88 psig @ 3607.00 ft (KB)

Start Date: 2006.12.16

End Date:

2006.12.16

Start Time: 04:30:22

End Time:

11:07:16

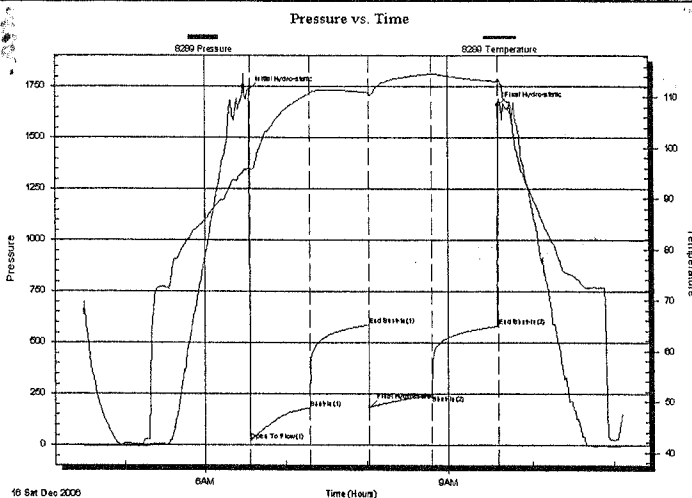
Capacity: 7000.00 psig

Last Calib.: 2006.12.16

Time On Btm: 2006.12.16 @ 06:33:07

Time Off Btm: 2006.12.16 @ 08:02:07

TEST COMMENT: IFP BOB in 20 min
ISI No blow back
FFP BOB in 42 min
FSI No blow back



PRESSURE SUMMARY

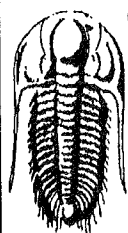
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1733.84	96.23	Initial Hydro-static
1	21.18	95.77	Open To Flow (1)
45	182.88	110.77	Shut-In (1)
89	587.45	110.87	End Shut-In (1)
89	184.50	110.65	Final Hydro-static
135	244.98	114.63	Shut-In (2)
183	580.48	113.14	End Shut-In (2)
183	1658.65	113.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	MW 20%M 80%W	0.22
360.00	SMW 5%M 95%W	2.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

Bollig D #2-25

25 10 25W Graham KS

Job Ticket: 27418

DST#: 1

Test Start: 2006.12.16 @ 04:30:17

Tool Information

Drill Pipe:	Length: 3300.00 ft	Diameter: 3.72 inches	Volume: 44.36 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 303.00 ft	Diameter: 2.25 inches	Volume: 1.49 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 44000.00 lb
			Total Volume: 45.85 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3604.00 ft			Final 44000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	21.00 ft			
Tool Length:	42.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3584.00	
Shut In Tool	5.00			3589.00	
Hydraulic tool	5.00			3594.00	
Packer	5.00			3599.00	21.00 Bottom Of Top Packer
Packer	5.00			3604.00	
Stubb	1.00			3605.00	
Perforations	2.00			3607.00	
Recorder	0.00	8289	Inside	3607.00	
Perforations	15.00			3622.00	
Recorder	0.00	13401	Inside	3622.00	
Bullnose	3.00			3625.00	21.00 Bottom Packers & Anchor

Total Tool Length: 42.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc

Bollig D #2-25

PO Box 1459
Plainfield IL 60544

25 10 25W Graham KS

Job Ticket: 27418

DST#: 1

ATTN: Todd Morgenstern

Test Start: 2006.12.16 @ 04:30:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	MW 20%M 80%W	0.221
360.00	SMW 5%M 95%W	2.640

Total Length: 405.00 ft

Total Volume: 2.861 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

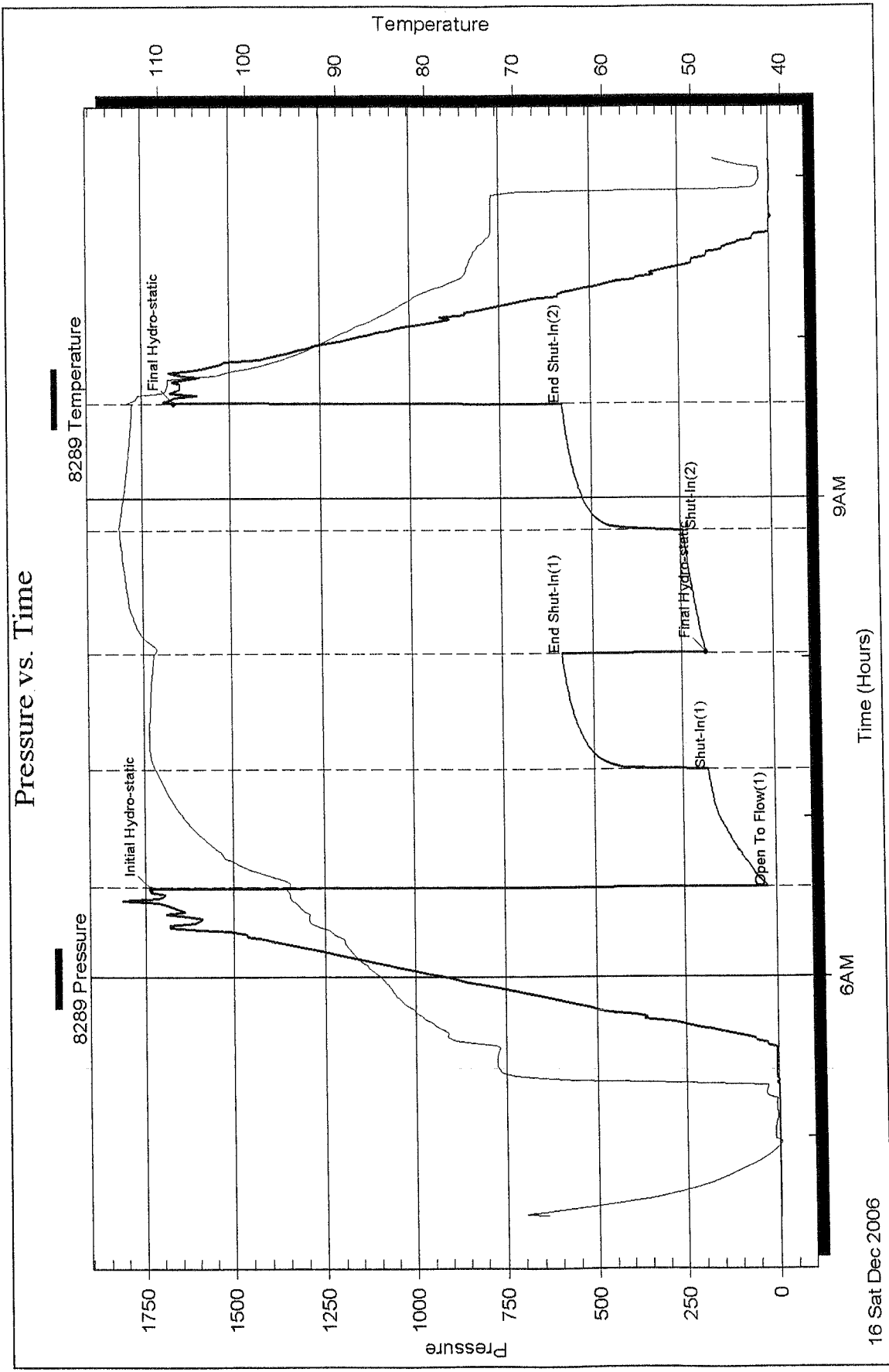
Serial #:

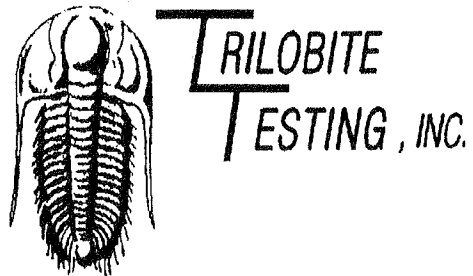
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

25 10 25W Graham KS

Bollig D #2-25

Start Date: 2006.12.16 @ 17:47:09

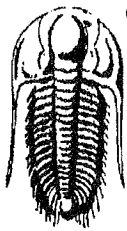
End Date: 2006.12.16 @ 22:49:09

Job Ticket #: 27419 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Russell Oil Inc

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

Bollig D #2-25

25 10 25W Graham KS

Job Ticket: 27419

DST#: 2

Test Start: 2006.12.16 @ 17:47:09

GENERAL INFORMATION:

Formation: **LKC "35"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:41:29

Time Test Ended: 22:49:09

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: **3630.00 ft (KB) To 3660.00 ft (KB) (TVD)**

Total Depth: 3660.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2347.00 ft (KB)

2342.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8289

Inside

Press@RunDepth: 18.01 psig @ 3633.00 ft (KB)

Start Date: 2006.12.16

End Date:

2006.12.16

Start Time: 17:47:14

End Time:

22:49:08

Capacity: 7000.00 psig

Last Calib.: 2006.12.16

Time On Btm: 2006.12.16 @ 19:41:19

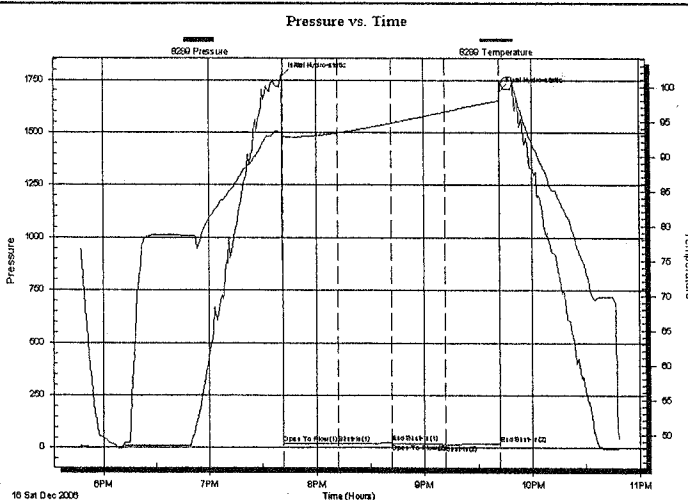
Time Off Btm: 2006.12.16 @ 21:42:09

TEST COMMENT: IFP Weak surface blow throughout

ISI No blow back

FFP No blow

FSI No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1767.13	93.30	Initial Hydro-static
1	21.20	92.48	Open To Flow (1)
31	19.38	93.33	Shut-In (1)
61	23.90	94.75	End Shut-In (1)
61	19.52	94.76	Open To Flow (2)
91	18.01	96.40	Shut-In (2)
121	21.06	98.04	End Shut-In (2)
121	1695.40	98.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.50	Mud	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

Bollig D #2-25

25 10 25W Graham KS

Job Ticket: 27419

DST#: 2

Test Start: 2006.12.16 @ 17:47:09

Tool Information

Drill Pipe:	Length: 3330.00 ft	Diameter: 3.72 inches	Volume: 44.77 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 303.00 ft	Diameter: 2.25 inches	Volume: 1.49 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	44000.00 lb
		Total Volume:	46.26 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3630.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	30.00 ft				
Tool Length:	51.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3610.00	
Shut In Tool	5.00			3615.00	
Hydraulic tool	5.00			3620.00	
Packer	5.00			3625.00	21.00 Bottom Of Top Packer
Packer	5.00			3630.00	
Stubb	1.00			3631.00	
Perforations	2.00			3633.00	
Recorder	0.00	8289	Inside	3633.00	
Perforations	24.00			3657.00	
Recorder	0.00	13401	Inside	3657.00	
Bullnose	3.00			3660.00	30.00 Bottom Packers & Anchor

Total Tool Length: 51.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc

Bollig D #2-25

PO Box 1459
Plainfield IL 60544

25 10 25W Graham KS

Job Ticket: 27419

DST#: 2

ATTN: Todd Morgenstern

Test Start: 2006.12.16 @ 17:47:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.50	Mud	0.002

Total Length:

0.50 ft

Total Volume:

0.002 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

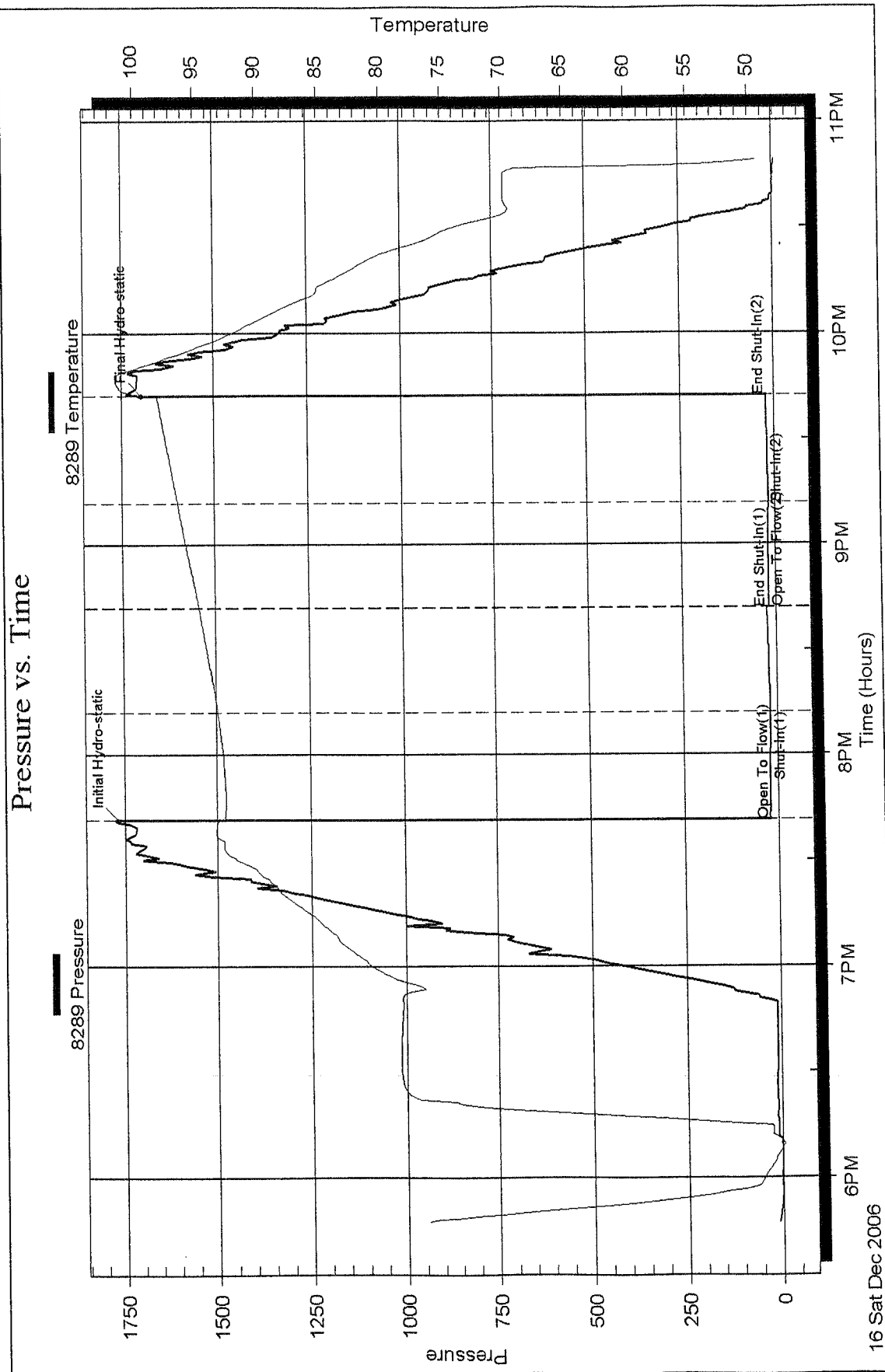
DST Test Number: 2

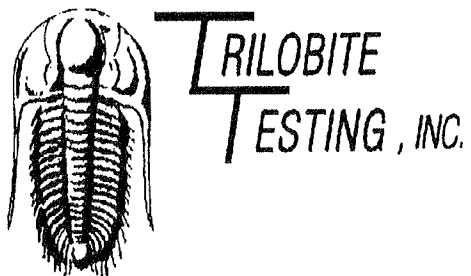
25 10 25W Graham KS

Inside Russell Oil Inc

Serial #: 8289

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

25 10 25W Graham KS

Bollig D #2-25

Start Date: 2006.12.17 @ 08:03:17

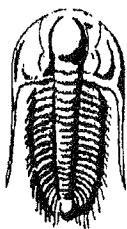
End Date: 2006.12.17 @ 14:02:17

Job Ticket #: 27420 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Russell Oil Inc

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

Bollig D #2-25

25 10 25W Graham KS

Job Ticket: 27420

DST#: 3

Test Start: 2006.12.17 @ 08:03:17

GENERAL INFORMATION:

Formation: **LKC "90"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:03:17

Time Test Ended: 14:02:17

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: 3692.00 ft (KB) To 3708.00 ft (KB) (TVD)

Total Depth: 3708.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2347.00 ft (KB)

2342.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8289

Inside

Press@RunDepth: 61.98 psig @ 3695.00 ft (KB)

Start Date: 2006.12.17

End Date:

2006.12.17

Start Time: 08:03:22

End Time:

14:02:16

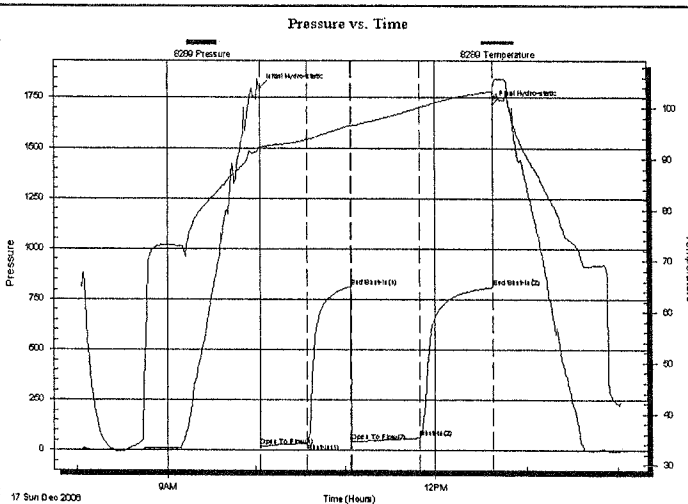
Capacity: 7000.00 psig

Last Callb.: 2006.12.17

Time On Btm: 2006.12.17 @ 10:03:07

Time Off Btm: 2006.12.17 @ 12:37:57

TEST COMMENT: IFP Weak surface blow built to 2.5 "
ISI Very weak surface blow back throughout
FFP Weak surface blow built to 2.5 "
FSI No blow back



PRESSURE SUMMARY

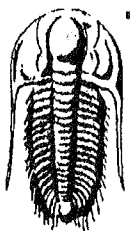
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1800.52	92.41	Initial Hydro-static
1	21.77	91.35	Open To Flow (1)
32	36.84	93.77	Shut-In (1)
62	813.90	96.64	End Shut-In (1)
62	43.59	96.50	Open To Flow (2)
107	61.98	100.06	Shut-In (2)
155	810.31	103.37	End Shut-In (2)
155	1716.83	103.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	WMW/scum of oil 70%M,30%W	0.15
60.00	MW 30%M 70%W	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

Bollig D #2-25

PO Box 1459
Plainfield IL 60544

25 10 25W Graham KS

Job Ticket: 27420

DST#: 3

ATTN: Todd Morgenstern

Test Start: 2006.12.17 @ 08:03:17

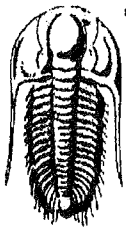
Tool Information

Drill Pipe:	Length: 3391.00 ft	Diameter: 3.82 inches	Volume: 48.07 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 303.00 ft	Diameter: 2.25 inches	Volume: 1.49 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	44000.00 lb
			<u>Total Volume: 49.56 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	42000.00 lb
Depth to Top Packer:	3692.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	16.00 ft				
Tool Length:	37.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3672.00	
Shut In Tool	5.00			3677.00	
Hydraulic tool	5.00			3682.00	
Packer	5.00			3687.00	21.00 Bottom Of Top Packer
Packer	5.00			3692.00	
Stubb	1.00			3693.00	
Perforations	2.00			3695.00	
Recorder	0.00	8289	Inside	3695.00	
Perforations	10.00			3705.00	
Recorder	0.00	13401	Inside	3705.00	
Bullnose	3.00			3708.00	16.00 Bottom Packers & Anchor

Total Tool Length: 37.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

Bollig D #2-25

25 10 25W Graham KS

Job Ticket: 27420

DST#: 3

Test Start: 2006.12.17 @ 08:03:17

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 7.99 in³

Resistivity: ohm.m

Salinity: 3100.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

deg API

Water Salinity: 50000 ppm

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	WMw/scum of oil 70%M,30%W	0.148
60.00	MW 30%M 70%W	0.295

Total Length: 90.00 ft

Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

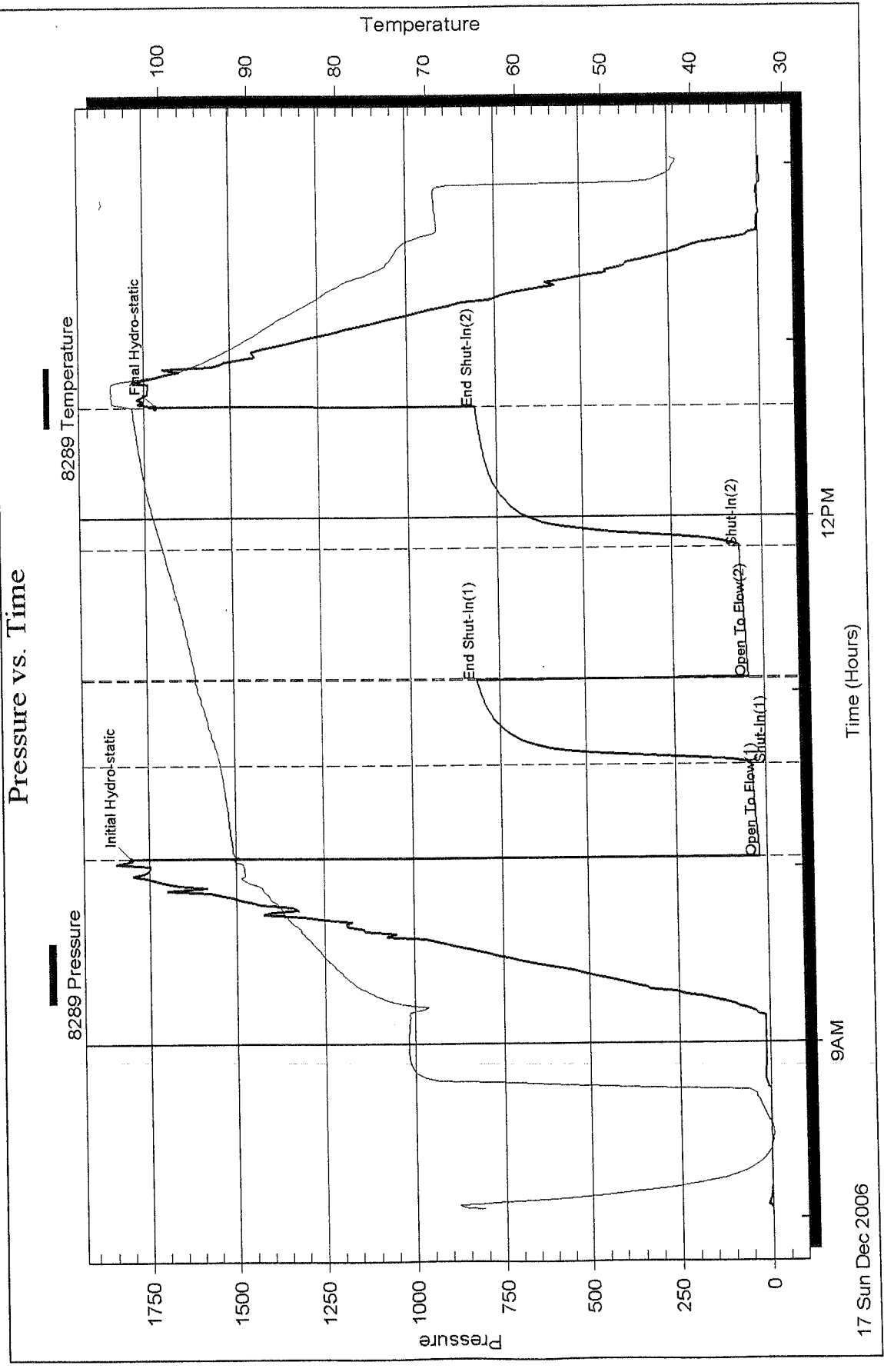
Serial #:

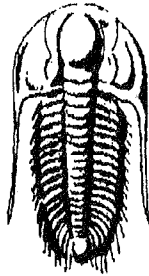
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Russell Oil Inc**

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

25 10 25W Graham KS

Bollig D #2-25

Start Date: 2006.12.17 @ 23:15:34

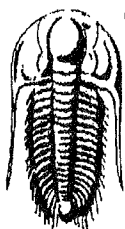
End Date: 2006.12.18 @ 06:51:34

Job Ticket #: 27421 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Russell Oil Inc

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

Bollig D #2-25

25 10 25W Graham KS

Job Ticket: 27421

DST#: 4

Test Start: 2006.12.17 @ 23:15:34

GENERAL INFORMATION:

Formation: **LKC "160-180"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:42:14

Time Test Ended: 06:51:34

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: **3735.00 ft (KB) To 3792.00 ft (KB) (TVD)**

Total Depth: 3792.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2347.00 ft (KB)

2342.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8289 Inside

Press@RunDepth: 78.16 psig @ 3742.00 ft (KB)

Start Date: 2006.12.17

End Date: 2006.12.18

Start Time: 23:15:39

End Time: 06:51:33

Capacity: 7000.00 psig

Last Calib.: 2006.12.18

Time On Btm: 2006.12.18 @ 01:42:04

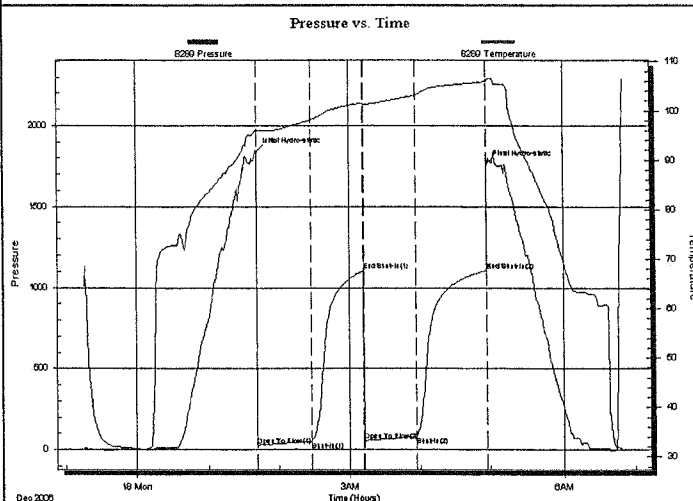
Time Off Btm: 2006.12.18 @ 04:57:24

TEST COMMENT: IFP Weak blow built to BOB in 28 min

ISI No blow back

FFP BOB in 30 min

FSI No blow back



PRESSURE SUMMARY

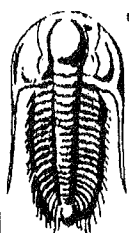
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1837.55	96.21	Initial Hydro-static
1	26.98	95.60	Open To Flow (1)
46	50.59	98.13	Shut-In(1)
90	1102.04	101.61	End Shut-In(1)
91	55.94	101.34	Open To Flow (2)
135	78.16	103.11	Shut-In(2)
195	1104.53	105.94	End Shut-In(2)
196	1758.07	106.37	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	GMCO 20%G 20%M 60%O	0.61

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Russell Oil Inc

PO Box 1459
Plainfield IL 60544

ATTN: Todd Morgenstern

Bollig D #2-25

25 10 25W Graham KS

Job Ticket: 27421

DST#: 4

Test Start: 2006.12.17 @ 23:15:34

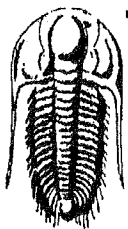
Tool Information

Drill Pipe:	Length: 3422.00 ft	Diameter: 3.82 inches	Volume: 48.51 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 303.00 ft	Diameter: 2.25 inches	Volume: 1.49 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	44000.00 lb
		Total Volume:	50.00 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	3735.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	57.00 ft				
Tool Length:	78.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3715.00	
Shut In Tool	5.00			3720.00	
Hydraulic tool	5.00			3725.00	
Packer	5.00			3730.00	21.00 Bottom Of Top Packer
Packer	5.00			3735.00	
Stubb	1.00			3736.00	
Perforations	5.00			3741.00	
Change Over Sub	1.00			3742.00	
Recorder	0.00	8289	Inside	3742.00	
Blank Spacing	31.00			3773.00	
Change Over Sub	1.00			3774.00	
Perforations	15.00			3789.00	
Recorder	0.00	13401	Inside	3789.00	
Bullnose	3.00			3792.00	57.00 Bottom Packers & Anchor

Total Tool Length: 78.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Russell Oil Inc

Bollig D #2-25

PO Box 1459
Plainfield IL 60544

25 10 25W Graham KS

Job Ticket: 27421

DST#: 4

ATTN: Todd Morgenstern

Test Start: 2006.12.17 @ 23:15:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	GMCO 20%G 20%M 60%O	0.615

Total Length: 125.00 ft

Total Volume: 0.615 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

