

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Compt. _____

(Rules 82-3-130 and 82-3-107)

WICHITA BRANCH

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7930 EXPIRATION DATE June 30, 1984

OPERATOR Merit Energy Corporation API NO. 15-065-21,818

ADDRESS 717 Seventeenth Street, Suite 1750 COUNTY Graham
Denver, CO 80202 FIELD _____

** CONTACT PERSON Orlan Phelps PROD. FORMATION _____
PHONE 361 - 775-3588 _____ Indicate if new pay.

PURCHASER _____ LEASE Randle/Law

ADDRESS _____ WELL NO. 1-2
WELL LOCATION _____

DRILLING H-30, Inc. 2310 Ft. from South Line and
CONTRACTOR 1650 Ft. from West Line of ~~XXX~~
ADDRESS 251 N. Water, Suite 10 the (Qtr.) SEC 2 TWP 10S RGE 23 (W).
Wichita, KS 67202

PLUGGING Sun Oilwell Cementing, Inc. WELL PLAT (Office
CONTRACTOR _____ Use Only)
ADDRESS Box 169 KCC _____
Great Bend, KS 67530 KGS ☒

TOTAL DEPTH 4185' PBTD _____

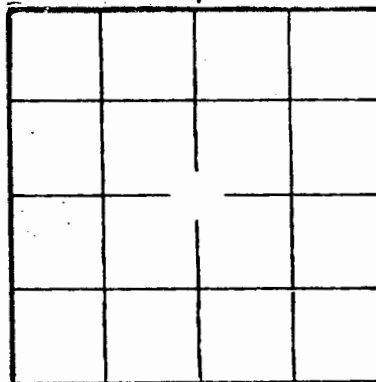
SPUD DATE 7/6/83 DATE COMPLETED 7/15/83

ELEV: GR 2435' DF _____ KB 2440'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' DV Tool Used? _____



KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold E. Randle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Merit Energy Corp. LEASE NAME Randle/Law SEC 2 TWP 10S RGE 23 (W)
WELL NO 1-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☐ Check if no Drill Stem Tests Run.☐ Check if samples sent Geological Survey.

Top Soil, Sand and Shale	0'	1126'		
Shale and Shells	1126'	1876'		
Shale	1876'	2014'		
Anhydrite	2014'	2052'		
Shale and Lime	2052'	2285'		
Lime and Shale	2285'	3780'		
Lime	3780'	3800'		
Lime and Shale	3800'	3853'		
Lime	3853'	3885'		
Lime and Shale	3885'	3922'		
Lime	3922'	3971'		
Lime and Shale	3971'	3981'		
Lime	3981'	4030'		
Lime and Shale	4030'	4185'		
R.T.D.	4185'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	207'	60/40 Poz.	165	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			