5/24/82

3-10-23W

KCC

F

SIDE ONE **AFFIDAVIT OF COMPLETION FORM** **(REV) ACO-1**

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete **ALL** sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gear Petroleum Company, Inc. API NO. 15-065-21,635

ADDRESS 300 Sutton Place COUNTY Graham

Wichita, Kansas 67202 FIELD Wildcat

**CONTACT PERSON Jim Thatcher PROD. FORMATION Dry Hole

PHONE 316 265 3351 LEASE Klenk

PURCHASER ---- WELL NO. 1-3

ADDRESS RECEIVED WELL LOCATION C N/2 S/2
STATE CORPORATION COMMISSION

JUN 11 1982 1320 Ft. from East Line and

DRILLING CONTRACTOR Red Tiger Drilling Company CONSERVATION DIVISION 990 Ft. from South Line of

ADDRESS 1720 KSB Building Wichita, Kansas the SE SEC. 3 TWP. 10S RGE. 23W

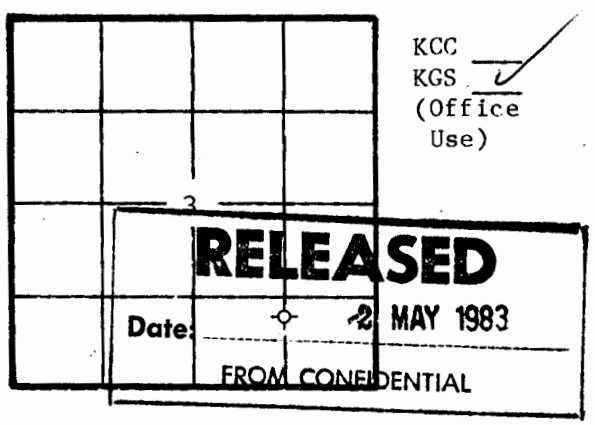
Wichita, Kansas 67202

WELL PLAT

PLUGGING CONTRACTOR Red Tiger Drilling Co/Allied Cementing

ADDRESS 1720 KSB Building P. O. Box 31

Wichita, Ks 67202 Russell, Ks 67665



KCC ✓
KGS
(Office Use)

TOTAL DEPTH 4150 PBTD

SPUD DATE 5/19/82 DATE COMPLETED 5/29/82

ELEV: GR 2401 DF KB 2406

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 257' w/175 sx common DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drlg/Prod Manager (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Klenk LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID

State Geological Survey
WICHITA BRANCH

76033

3-10S-23W

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand & Shale	0	265	Anhydrite	1954
Shale	265	1025	Topeka	3432
Shale & Red Bed	1025	1489	Heebner	3655
Sand	1489	1700	Toronto	3678
Shale	1700	1815	LKC	3692
Shale & Red Bed	1815	1956	Base/LKC	3916
Anhydrite	1956	1997	C Gl.	4110
Shale	1997	2670	TD	4146
Shale & Lime	2670	2835		
Lime & Shale	2835	3000		
Shale & Lime	3000	3095		
Lime	3095	3165		
Lime & Shale	3165	3235		
Shale & Lime	3235	3390		
Lime	3390	4150		
RTD	4150			
DST #1, 3685-3710; Times 30/30/30/30 Rec 5' mud, flow press 68/68-79/79, SIP 158/113				
DST #2; 3736-58; Times 30/30/30/30; Rec 2' mud, Flow press 68/68-68/68, SIP 91/80				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8	24#	257'	Common	175	3% C.C. 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated