)	WICHITA BRAN KANSAS DRILLEI API No. 15 — Operator N-B Co., In Address Box 506 Well No. # 1 Footage Location	CH RS LOG 065 County		20,9° Nun	s. Geo. g ples on t 93 aber	ORTAL Curve	TT Y req Well.	ues		S.		10 I	am	
1	2310 feet from (N) ● line Principal Contractor Emphasis Oil Operations Spud Date 1-11-78 Date Completed				gist Lewis (Depth 3940		wbb P.B.T.D.			Elev.: Gr24				
CASING RECORD Report of all strings set—surface, intermediate, production, etc. Purpose of string Size hole drilled Size casing set (in O.D.) Weight lbs/ft. Setting depth Type cement Sacks Type and percent additives										ercent				
<u> </u>	Surface	12 ¹ ⁄ ₂	8-5/		28#	21	7'		ommon		160	2%	gel,	
•	LINER RECORD Top, ft. Bottom, ft. Sacks cement					PERI				FORATION RECORD			D Depth interval	
`	TUBING RECORD Sixe Setting depth Packer set at ACID, FRACTURE, SHOT, C						NT SQL	JEEZI	E RECORD					
	Amount and kind of material used									Depth interval treated				
INITIAL PRODUCTION Date of first production D & A Oil Gas Water Georetical Control of the production of the produc											Gas-oil 1	ratio		
\supset	RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented)		sold)	ЬЬ				MCF	Producing in	iterva	bbls.			СГРВ

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator $N - B$ Company,	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No. Lease I	Dry Hole								
s <u>10</u> T 10 R 23 ₩									
Show all important zones of porosity a cluding depth interval tested, cushion u				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
FORMATION DESCRIPTION,	CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Drill Stem Test #1 - L. Strong blow 30" - 30" 30" - 30" Recovered 450' S.G.C.M IFP 109 FFP 218 IBH 534 FBH 512		3707	3750	Anhydrite Heebner Toronto Lansing	1967 3671 3694 3707				
1107	ADDITIONAL SUPERS OF N	ECESSARY TO	COMPLETE W	ELL RECORD					
Date Received	ADDITIONAL SHEETS, IF N	ECESSARY, TO COMPLETE WELL RECORD. July Dranum Signature President							
Title January 24, 1978 Pate									