

WICHITA BRANCH
KANSAS DRILLERS LOGAPI No. 15 — 065 — 21060
County Number

Operator

Miles Petroleum & John R. Evans

Address

P. O. Box 385 Claflin, Kansas 67525

Well No.

Lease Name

#1

Johnson

Footage Location

330' feet from (N) (S) line

990' feet from (E) (W) line

Principal Contractor

Geologist

John O. Farmer, Inc.

M. E. Pryor

Spud Date

Total Depth

P.S.T.D.

9-19-78

3910'

Date Completed

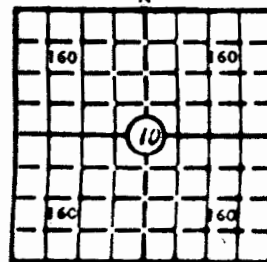
Oil Purchaser

9-29-78

S. 10 T. 10S R. 23W $\frac{1}{2}$ W

Loc. SW SE SE

County Graham

640 Acres
N

Locate well correctly

Elev.: Gr. 2384'

DF 2387' KB 2389'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{2}$	8-5/8	26	217	Common	170	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at			

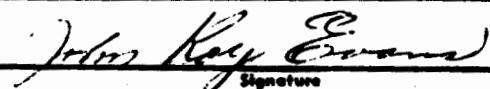
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbbls.	MCF	bbbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Miles Petroleum & John R. Evans		76179 DESIGNATE TYPE OF COMP.: DRY HOLE, SWDW, ETC.:	
Well No. #1	Lease Name Johnson	Dry hole	
S 10 T 10S R 23W E W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Clay & Sand	-0-	103	
Blue Shale	103	218	
Shale	218	775	
Shale & Sand	775	1465	
Sand	1465	1687	
Red Bed	1687	1932	
Anhydrite	1932	1976	
Shale & Shells	1976	2200	
Shale & Lime	2200	3610	
Lime & Shale	3610	3700	
Lime	3700	3910	
Anhydrite 1932 , Heebner Shale 3657, Toronto 3680, Lansing 3693 Base KC 3915			
DST#1 3685 to 3720 Time: 30-30-30-30 Blow: 1st & 2nd open weak. Recovered 180ft Muddy water few specks of oil. Pressures: IBHP 915, FBHP 894 IFP 52/83 FFP 94/115			
DST#2 3836 to 3910 Time: 30-30-30-30 Blow: 1st open weak died 15 min 2nd open weak died 5 min Recovered 80ft watery mud Pressures IBHP 1039 , FBHP 977 IFP 52/62 FFP 83/94			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature Operator Title OCT 5, 1978 Date		

This was initiated originally OCT 5, 1978 + was NOT with
The records sent by J.O. Farmer.
J. R. Evans