

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

14-10-23W
DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5131 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-065-21,828

ADDRESS P.O. Box 18407 COUNTY Graham

Wichita, Kansas 67218 FIELD WC

** CONTACT PERSON Burke Krueger PROD. FORMATION Lansing-KC
PHONE (316) 685-1441 _____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Davis "H"

ADDRESS Wichita, Ks. WELL NO. 1

DRILLING Thunderbird Drilling, Inc. WELL LOCATION NW NE SW

CONTRACTOR Same as above 2310 Ft. from South Line and
ADDRESS Same as above 1650 Ft. from West Line of (E)
the SW (Qtr.) SEC 14 TWP 10S RGE 23W (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

	14		

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4104 PBD _____

SPUD DATE 8/4/83 DATE COMPLETED 8-27-83

ELEV: GR 2385 DF _____ KB 2390

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 303' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 1500	3868-3889 OA

Date of first production <u>8/27/83</u>	Producing method (Flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
Estimated Production-I.P. <u>21</u> bbls.	Gas <u>none</u> MCF	Water <u>None</u> %
Gas-oil ratio		CFPS

Side TWO OPERATOR Thunderbird Drilling, Inc. LEASE NAME Davis "H"

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. DST #1, 3864-3895/30-45-60-45, rec. 60' co, 540' smo, FP 81-242#, BHP 1180-1055# DST #2, 3898-3925/30-45-60-45, rec. 450' mw, FP 81-253#, BHP 1317-1249# DESCRIPTION Surface Hole Shale Blaine Anhydrite Shale & Red bed Sand Shale Shale & Lime Lime Lime & Shale Lime R.T.D.	From 0 303 960 1270 1457 1679 2410 3450 3610 3738 4104	To 303 960 1270 1457 1679 2410 3450 3610 3738 4104	LOG TOPS: Anhydrite B/Anhydrite Heebner Toronto LKC BKC Marmaton Viola LTD RTD	1926+ 464 1966+ 424 3670-1280 3694-1304 3706-1316 3932-1542 3960-1570 4032-1642 4102-1712 4104-1714
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8"	24#	303'	com	200	2% gel, 3% cc.
Production		4 1/2"		3974'		100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at	2		3885-3889
			2		3868-3872

OCT 1 1957

** The person who can be used...