

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

15-10-23W Compt. _____

DOCKET NO. NP 9838

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6114 EXPIRATION DATE 6/30/83

OPERATOR Don E. Pratt API NO. 15-065-21,832

ADDRESS P.O. Box 370 COUNTY Graham

Hays, KS 67601 FIELD Connie Lou

** CONTACT PERSON Susie Ubert PROD. FORMATION _____

PHONE (913) 625-3446 Indicate if new pay.

PURCHASER Clear Creek LEASE C. GRIFFITH

ADDRESS 818 Century Plaza Bldg WELL NO. 2-15

Wichita, KS 67202 WELL LOCATION 440' Loc SEC SW $\frac{1}{4}$

DRILLING MURFIN DRILLING COMPANY 440 Ft. from South Line and

CONTRACTOR ADDRESS 250 North Water 2200 Ft. from West Line of

Wichita, KS 67202 the SW $\frac{1}{4}$ (Qtr.) SEC 15 TWP 10 RGE 23 (E) (W)

PLUGGING CONTRACTOR ADDRESS _____ (Office Use Only)

TOTAL DEPTH 3953 PBD _____

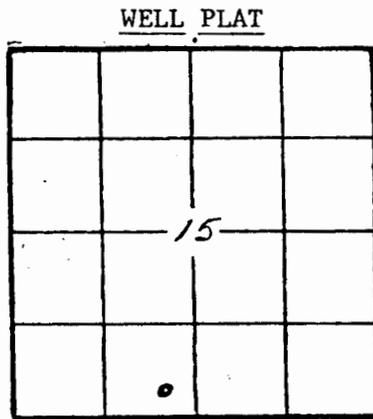
SPUD DATE 8/22/83 DATE COMPLETED 8/29/83

ELEV: GR2382 DF 2384 KB 2387

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 164' DV Tool Used? yes



KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15% SGA-1500 gel	3754-3772

Date of first production 8/7/83	Producing method (flowing, pumping, gas lift, etc.) swab	Gravity 39
Estimated Production-I.P. 92BPD	Gas -	Water 38% 56 ⁺
Disposition of gas (vented, used on lease or sold)	MC	Gas-oil ratio CFPB

Side TWO

OPERATOR DON E. PRATT

LEASE NAME C. Griffith

SEC 15 TWP 10 RGE 23

(E)
(W)

WELL NO 2-15

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Top Soil, Sand & Shale</p> <p>Shale</p> <p>Shale & Sand</p> <p>Sand (Cedar Hills)</p> <p>Shale (Red Bed)</p> <p>Anhydrite</p> <p>Shale</p> <p>Shale & Lime (RTD)</p>	<p>150'</p> <p>210'</p> <p>1455'</p> <p>1685'</p> <p>1935'</p> <p>1972'</p> <p>2990'</p> <p>3953'</p>		<p>Anhydrite-1932 = +455</p> <p>Topeka 3410 = -1023</p> <p>Heebner 3639 = -1252</p> <p>Toronto 3660 = -1273</p> <p>Lansing KC3673 = -1286</p> <p>KC Base 3897 = -1510</p> <p>RTD 3953 = -1566</p>	
<p>DST #1 3636-3717</p> <p>REC: 63' drill. mud, tool opened way to 187' light. gas & oil cut mud, 30-30-60-30</p> <p>FP: 87-122-122-157 lb</p> <p>BHP: 634 lb 609 lb</p>		<p>DST #3 3791-3859</p> <p>REC: 815 gas, 62' gassy lightly mud cut oil (40% oil, 45% gas) 816' slightly mud cut gassy oil 56% oil & 30% gas</p> <p>30-30-50-30</p> <p>FP: 35-122-122-174 lb</p> <p>BHP: 1252-1200 lb (prob. not produced in nearby wells.</p>		
<p>DST #2 3728-81</p> <p>REC: 661' gas 157' heavily gas & mud cut oil (40% oil, 30% mud, 25% gas) 693' gassy slightly mud cut oil (50% oil, 40% gas, 5% mud)</p> <p>30-30-60-30</p> <p>FP: 52-209-226-331 lb</p> <p>BHP: 731-679 lb</p>		<p>DST #4 3862-3953</p> <p>REC: 10' mud</p> <p>30-60</p> <p>FP: 52-70 lb</p> <p>BHP: 209 lb</p>		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	#25	164'	CQS	100	
Prod string		4 1/2	#10 1/2	3948'	CQS	200	
				1935'	CQS	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4SPF	SDJ	(3772-76) (3760-64)
Size	Setting depth	Pecker set at			
2" EUE	3794'	Plug @ 3800'			3750-54

** The person who can be reached by phone regarding any questions concerning this information.

SEP 26 1966