

TYPE

AFFIDAVIT OF COMPLETION FORM

22-10-23W  
ACO-1 WELL HISTORY *Jmd*

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5205 EXPIRATION DATE June 30, 1983

OPERATOR The Dane G. Hansen Trust API NO. 15-065-21,761

ADDRESS P. O. Box 187 COUNTY Graham

Logan, Kansas 67646 FIELD Conness Est.

\*\* CONTACT PERSON Dane G. Bales PROD. FORMATION \_\_\_\_\_  
PHONE 913-689-4816

PURCHASER None LEASE Conness

ADDRESS \_\_\_\_\_ WELL NO. 1

\_\_\_\_\_ WELL LOCATION W/2 E/2 SE/4

DRILLING Galloway Drilling Co., Inc. 1320 Ft. from South Line and

CONTRACTOR 340 Broadway Plaza Building <sup>290</sup> Ft. <sup>fel</sup> from West Line of

ADDRESS 105 S. Broadway  
Wichita, Kansas 67202 the SE (Qtr.) SEC 22 TWP 10 RGE 23w.

PLUGGING Allied Cementing WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR Box 31 \_\_\_\_\_

ADDRESS Ruseell, Kansas 67665 \_\_\_\_\_

TOTAL DEPTH 3837 PBTD \_\_\_\_\_

SPUD DATE 2/5/83 DATE COMPLETED 2/11/83

ELEV: GR 2311 DF 2313 KB 2316

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 243' DV Tool Used? No

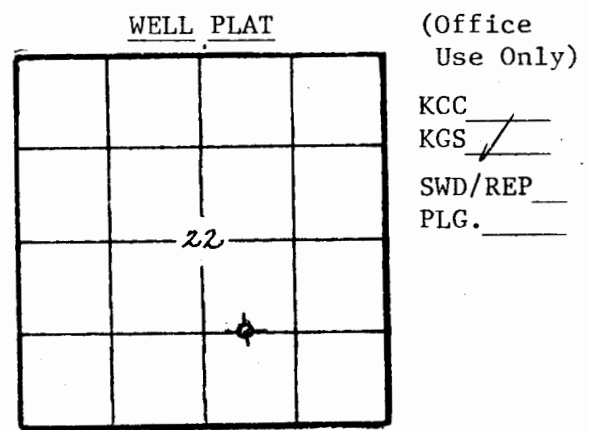
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



76662

SIDE TWO

OPERATOR **Dane G. Hansen Trust**

LEASE **Conness**

ACO-1 WELL HISTORY **22** **10** **23w**  
 SEC. TWP. RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Anhydrite	1857 (+459)
DST #1 - 3688-3712. 15-45-90-45. oil spk mud. BHP's 214/155. FFP's 77-77/97-107	Rec. 190'	Sl. 97-107	Topeka	3344 (-1028)
			Heebner	3576 (-1260)
			Toronto	3598 (-1282)
DST #2 - 3760-90. 15-45-90-45. BHP's 379/301. FFP's 38-38/48-48.	Rec. 90'	OCM.	Lansing	3613 (-1297)
			BKC	3832 (-1516)
			RTD	3837
No Log Run				
D&A 2/11/83				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	3 5/8"	20#	243'	Common	180	3% CC; 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at