

TYPE Ord
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

22-10-23W Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE 6/30/84

OPERATOR Abraxas Petroleum Corporation API NO. 15-065-21,876

ADDRESS 1100 NE Loop 410, Box 17485 COUNTY Graham

San Antonio, Texas 78217 FIELD Connie Lou

** CONTACT PERSON Roy Lofland PROD. FORMATION Lansing Kansas City
PHONE 913-899-5989

PURCHASER Getty Oil Company LEASE Geist

ADDRESS P.O. Box 5568 WELL NO. #1

Denver, Colorado 80217 WELL LOCATION C NW NE Sec 22-T10S-

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 400 Ft. from North Line and ^{R23W}

ADDRESS 435 Page Court, 220 W. Douglas 220 Ft. from East Line of ^(N)

Wichita, Kansas 67202 the (Qtr.) SEC 22 TWP 10S RGE 23 ^{(W).}

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3915' PBSD _____

SPUD DATE 11-7-83 DATE COMPLETED 11-14-83

ELEV: GR 2360 DF _____ KB 2368' ^{KC-KC}

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

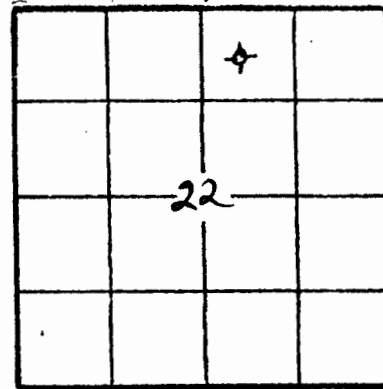
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 262' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

Amount and kind of material used	Depth interval treated
1000 gals 15% NE acid	3759-62'
2000 gals 15% NE acid	3759-62', 3748-51', 3733-36'
4000 gals 15% SGA 300# TLC-80 & 300#rock salt	" " "

Date of first production 1/3/84 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 34.5 @ 60°

Estimated Production -I.P. 6 Oil bbls. Gas TSTM MCF Water % 1.5 Gas-oil ratio N/A CFPB

Disposition of gas (vented, used on lease or sold) Vented Perforations same as above

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>	
<p>Check if no Drill Stem Tests Run.</p>				<p>Geol. FM Tops picked from samples</p>	
<p>DST #1 from 3650-3704' in Lansing A & B Times: 30-30-30-30</p>				Anhydrite Top	1911
				Anhydrite Btm	1925
				Topeka	3400
				Oread	3561
				Heebner	3620
				Toronto	3644
				Lansing	3656
				Muncie Creek	3785
				Stark	3846
				Base Kansas City	3880
<p>Rec 30' of oil cut mud & 60' of oil speck mud, no wtr.</p>				<p>Welex G/R Neutron Guard Log (Compensated Dens Log)</p>	
<p>DST #2 from 3725-3785' in Lansing KC C & D Times: 30-30-45-60</p>					
<p>Rec 60' of sli gassey oil cut mud & 60' of sli oil cut mud.</p>					
<p>DST #3 from 3785-3850' in Lansing F, G. & H Times: 30-30-30-30</p>					
<p>Rec 20' of drill mud</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	262'	60/40 poz.	180 sx.	2% gel, 3% cc.
Production		4 1/2"	10 1/2#	3914'	Common	85 sx.	5% calseal, 18% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	3-1/8" csg gun	3759-62', 3748-51', 3733-36'
Size	Setting depth	Packer set at			
2-3/8"	3858'	None			