

State Geological Survey  
WICHITA BRANCH

22-10-23W

20/81

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6114 EXPIRATION DATE 6-30-84

OPERATOR Don E. Pratt API NO. 15-065-21,805

ADDRESS P.O. Box 370 COUNTY Graham

Hays, KS 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Don E. Pratt PROD. FORMATION L, KC  
PHONE 913-625-3446

PURCHASER Clear Creek, Inc., LEASE C. Griffith

ADDRESS 818 Century Plaza Bldg., WELL NO. 1-22

Wichita, KS 67202 WELL LOCATION 440' loc. C/N/2 NW

DRILLING Murfin Drilling Co., 440 Ft. from N Line and

CONTRACTOR ADDRESS 250 N. Water, Suite 300 1320 Ft. from W Line of

Wichita, KS 67202 the NW (Qtr.) SEC 22 TWP 10 RGE 23 W

PLUGGING Murfin Drilling Co., WELL PLAT

CONTRACTOR ADDRESS 250 N. Water (Office Use Only)

Wichita, KS 67202 KCC ✓

TOTAL DEPTH 4060' PBTD \_\_\_\_\_ KGS ✓

SPUD DATE 6-24-83 DATE COMPLETED 7-2-83 SWD/REP \_\_\_\_\_

ELEV: GR 2376 DF 2379 KB 2381 PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 175' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporary Acid, Fracture, Shot, Cement Squeeze RECORD

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 19 1983

| Amount and kind of material used                 |     |                                                     | Depth interval treated |               |
|--------------------------------------------------|-----|-----------------------------------------------------|------------------------|---------------|
| 2000 Gal. gel. SGA lower perforations            |     |                                                     | 3866-3876              |               |
| 500 gal. gel SGA upper perforations              |     |                                                     | 3746-3750              |               |
| Date of first production                         |     | Producing method (flowing, pumping, gas lift, etc.) |                        | Gravity       |
| 7-13-83                                          |     |                                                     |                        |               |
| Estimated Production - bbls                      | Oil | Gas                                                 | Water                  | Gas-oil ratio |
| Production - bbls                                | 35  |                                                     | 70                     |               |
| Disposition of gas (vented, used on lease, etc.) |     |                                                     |                        |               |
| Perforations 3866-3876 & 3746-3750               |     |                                                     |                        |               |

OPERATOR Don E. PrattLEAD G. GriffithSEC. 22 TWP. 10RGE. 23 W

## FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                   | TOP | BOTTOM | NAME             | DEPTH |
|-------------------------------------------------------------------------------------------------------------------------|-----|--------|------------------|-------|
| Check if no Drill Stem Tests Run.                                                                                       |     |        |                  |       |
| Top soil & sand-----101'                                                                                                |     |        | Heebner-3638 =   | -1257 |
| Shale-----178'                                                                                                          |     |        | Toronto-3660 =   | -1279 |
| Shale & sand-----1456'                                                                                                  |     |        | Lansing KC3674 = | -1293 |
| Sand (Cedar hills)-----1683'                                                                                            |     |        | Marmaton 4005 =  | -1624 |
| Red beds-----1932'                                                                                                      |     |        |                  |       |
| Anhydrite-----1973'                                                                                                     |     |        |                  |       |
| Shale-----2535'                                                                                                         |     |        |                  |       |
| Lime & shale-----3685'                                                                                                  |     |        |                  |       |
| Lime-----3713'                                                                                                          |     |        |                  |       |
| Lime & shale-----3740'                                                                                                  |     |        |                  |       |
| Lime-----R.T.D.-4060'                                                                                                   |     |        |                  |       |
| DST #1., 3670-3740--60-30-0-30<br>rec. 200' oil specked muddy water-1% oil<br>IBHP 630-FBHP 630, FP 52-94 115-157       |     |        |                  |       |
| DST#2., 3736-70 ---30-30-60-30<br>Rec. 560' O & GCW--240' oil specked water.,<br>IBHP 693, FBHP 693, FP 115-189 231-346 |     |        |                  |       |
| DST#3., 3795-3870---15-30<br>Rec. 5' mud.,<br>IBHP: 976<br>FP: 84-94                                                    |     |        |                  |       |
| If additional space is needed use Page 2, Side 2                                                                        |     |        |                  |       |

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string  | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|--------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface            | 12 3/4            | 8 5/8                     | 25#            | 175'          | QS          | 175   |                            |
| Production String. | 7 7/8             | 4 1/2"                    | 10.5           | 4052          | common      | 175   | 8% Salt 2% CC              |
|                    |                   |                           |                |               |             |       |                            |

## LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
|----------|-------------|--------------|

## PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2 SPF         | 5 D.I       | 3866-3876      |
|          |             |              | 4 SPF         | 5 D.I       | 3746-50        |

## TUBING RECORD

| Size       | Setting depth | Packer set at |
|------------|---------------|---------------|
| 2 3/8" EUE | 4030          | ---           |