

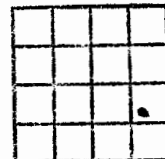
WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- STANOLIND OIL & GAS CO.
Farm- G. R. Dorman No. 13

SEC. 20 T. 10 R. 23W
SW NE SE

Total Depth. 3940' PB 3879'
Comm. 10-5-54 Comp. 11-5-54
Shot or Treated.
Contractor.
Issued. 12-4-54

County Graham
KANSAS



Elevation. 2422' RDB

Production. 4218 BO

CASING:

8 5/8" 200' cem w/150 sx
5 1/2" 3935' cem w/800 sx

Figures indicate Bottom of Formations.

clay, shale	200
sand and clay	400
shale	815
shale and sand	1535
shale and shells	1725
shale	1964
anhydrite	2005
shale and shells	2509
shale and lime	2640
lime and shale	2760
shale and lime	2918
broken lime	3040
lime and shale	3160
shale and lime	3345
lime and shale	3575
lime	3715
lime and shale	3780
lime	3940
Total Depth Plug back	3879'

Tops: Scout

Lansing 3677

Oil & Gas Sands or Zones

Heebner 3644
Lansing 3842

Perf. 3895-98' 4 SPF - Tstg t gal. water with trace of oil. Dumped 2 bbl. acid 15%. Set 1 hour. Tstg 5 gal. water with trace oil 4 hours.

Perf. 3859-64' with 4 shots per foot. Swabbed 5 hours from 3800' from surface, averaged 13.46 BO per hour. No water.

Perf. 3842-50' 4 shots per foot. Swabbed 4 hours through perf. 3842-50', 3859-64'. Averaged 13 BO per hour. 2375' from surface No water.

Set packer at 3838-56' and acidized with 1000 gal. 15% through perf. 3842-50'. Displaced on vacuum all the way. Time on acid 8 min. Reset straddle packer 3856-74'. Acidized with 1000 gals. 15% through perf. 3859-64'. Displaced - Max. Press. 150# broke to vacuum. Time on acid 8 min.