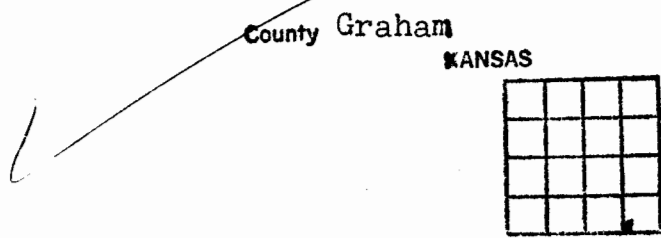


WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company STANOLIND OIL & GAS CO.
Farm G. R. Dorman No. 4

SEC. 20 T. 10 R. 23W
SW SE SE
330' N of SL, 990' W of EL

Total Depth. 3940 PBTB 3901
Comm. 5-7-55 Comp. 6-21-55
Shot or Treated.
Contractor.
Issued. 8-20-55



Elevation. 2411

Indicated Production. 1479 BOPD

CASING:

8 5/8 @ 197' w/ 150 sx cmt.
5 1/2 @ 3939' w/ 800 sx cmt.

Figures Indicate Bottom of Formations.

shale; shells & sand	198
shale, shells & clay	789
sand	1009
sand, shale & shells	1291
shale & shells	1533
anhydrite	1995
shale & shells	2355
lime & shale	2550
broken lime & shale	2770
broken lime	2900
lime & shale	3160
broken lime	3310
lime	3410
lime & shale	3545
lime	3605
lime & shale	3672
lime	3705
lime & shale	3727
lime & chalk	3746
lime	3911
lime & shale	3921
lime	3940
Total Depth	

TOPS:

Heebner	3637
Doge	3656
Lansing	3672

DST #1: 3771-3809, open 1 hr. SI 20
min. rec. 2160' SGCSW, IFP 120#, FFP
975#, BHP 1170#

Core #1 3809-18½
Core #2 3819-24
Core #3 3869-70

PBTB 3901 swb. tstg after acid. Perf
s862-66 tstg 2 BOH, NW/1 hr. Perf.
3844-48 tstg 3½ BOH, NW/2 hrs. Acid
thru perf. 3844-48 w/ 1000 gal 15%
acid. MP 1000# broke to vac. time
20 min. rec. load oil x acid water
tstg 20 boh, NW/2 hr tstg. Swb fr.
3150'