			De 9	eowguid	Ourvey	•	(	$\mathbf{c}$		<b>(</b> 1		
	KANSAS DRILLERS LOG								s. 20 T. 10S R. 23			
$\setminus$	API No. 15 —											
4	County Number Operator								County <u>Graham</u>			
	•	Sun Oil Company							640 Acres			
	P. O. Box 35567 - Tulsa, Oklahoma 74135								160			
	Well No. 6-1											
ł	6-1 Diebolt LKC Unit Footage Location									<del>+0++.1</del>		
١	2310 feet from XXX (S) line			330 feet from (E) XWX line				_				
	Superior Well Service			Sun Oil Company					160			
				Total Depth P.B.T.D. 3923 3810				Loce	te well correctly 240]			
丬	7-3-	/8	Oil	Purchaser		3810				кв2406		
7-7-78 Mobil Pipeline										KB		
CASING RECORD												
	Report of all strings set — surface, intermediate, production, etc.											
	Purpose of string	Sixe hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	1	Type ceme	nt	Sacks	Type and percent additives		
	Surface	12 1/4	8 5/8	28	203		Pozmi	x	150			
	Production	7 7/8	5 1/2	14	3922		Pozmi	x	800			
١												
	,											
	LINER RECORD  Top, ft. Bottom, ft. S					PERF			ORATION RECORD			
				ement	Shots	Shots per ft.		Size & type		Depth interval		
	TUBING RECORD					2		4" Jet gun		3750'-3760		
)			Packer					4 occ gan		3/30 -3/00		
	2 3/8"				3727  JRE, SHOT, CEMENT SQUEEZE RECORD							
			2000	Depth interval treated								
Amount and kind of material used RECEIVET  STATE CORPORATION COL								199101.				
	Set CIBP (isolate perfs 3848'-3852')  JUL 28							1978		3810		
	250 Gal. MCA	al. 15% (							3750-3760			
						CONSERVATION DIVISION Wichita, Kansas						
				INITIAL PI	RODUCTION							
	Date of first production Producing method (flowing, pumping, gas lift, etc.) 7-13-78 Pumping											
	/- 13 RATE OF PRODUCTION PER 24 HOURS	011	13 ы	Gos bis.	oing	MCF	Water	186	bbls.	ias-oil ratio		
)	Disposition of gas (vented, used on lease or sold)					Producing in				erval(s)		
	INSTRUCTIONS: As provided in KCC Pule 92-2-125, within 90 days after completion of a well, one completed conv. of this Pullers Loc											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,

Sun Oil Company	DRY HOLE, SWDW, ETC.: 011						
Well No.  6-1  Lease Name  Diebolt LKC Unit							
s 20 T 10S R 23 W							
WELL LOG  Show all important zones of porosity and contents thereof; cored intelligible cluding depth interval tested, cushion used, time tool open, flowing an	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
SEE REPORT FILED PREVIOUSLY							
IISE ADDITIONAL SHEETS IE	NECESSARY TO	COMPLETE	ELL BECORD				
USE ADDITIONAL SHEETS, IF	ZELL RECORD.						
	TE Ba						
	Distri	ct Engineer					
		July	/ 26 <b>.</b> 1978 💌				
			Date				