

20-10-23W *Und.* P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 6196 EXPIRATION DATE June 30, 1983

OPERATOR Sun Exploration & Production Co. API NO. No record (Comp. July 1954)

ADDRESS P. O. Box 35567 - 4500 S. Garnett COUNTY Graham

Tulsa, Oklahoma 74135 FIELD Diebolt

** CONTACT PERSON K. R. Harlow PROD. FORMATION LKC
PHONE (918) 496-2478

PURCHASER Mobil Pipeline Co. LEASE Diebolt LKC Unit

ADDRESS 721 W. Main WELL NO. 6-1

Hill City, Kansas WELL LOCATION NE-NE-SE

~~XXXXXXXXXX~~ Superior Well Service 2310 Ft. from South Line and

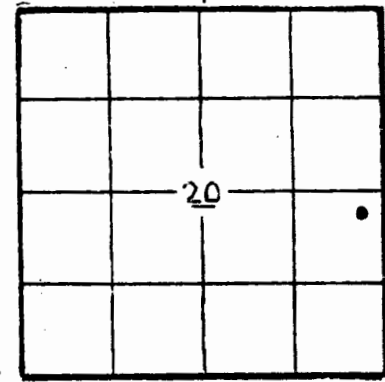
CONTRACTOR ADDRESS P. O. Box 276 330 Ft. from East Line of (X)
Plainville, Kansas the SE (Qtr.) SEC 20 TWP 10S RGE 23 (W).

PLUGGING CONTRACTOR ADDRESS _____

State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)



KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3923 PBDT 3820

~~SDXXX~~ DATE Start 9/25/82 DATE COMPLETED 1/11/83

ELEV: GR 2401 DF _____ KB 2406

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-9110.

Amount of surface pipe set and cemented 203' DV Tool Used? yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Shafter Weaver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

OPERATOR Sun Exp. & Prod. Co.

LEASE Diebolt LKC UT

76774
ACO-1 WELL HISTORY (X)

SEC. 20 TWP. 10S RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6-1

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | |
|---|------|--|-----------|--------------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| XX Check if no Drill Stem Tests Run. | | | | |
| Sand and Shale. | 0 | 1926 | Anhydrite | 1926 (480) |
| Shale and sand and shells. | 1926 | 3627 | Heebner | 3627 (-1221) |
| Sand and Shale. | 3627 | 3644 | Topeka | 3644 (-1238) |
| Sand and Shale. | 3644 | 3661 | L. K. C. | 3661 (-1255) |
| Shale and Lime. | 3661 | 3923 | | |
| TD | 3923 | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|---|
| Squeeze perfs w/160 Sx. Pozmix ('I' Zone) | 3827-3835' |
| 1000 Gal. 15% SGA & 250 Ga. 15% MCA 3000 Gal. 15% SGA | 3805-3810 3742-3747 |
| 1750 Gal 15% MCA | 3666-3670 |
| Date of first production Nov. 1, 1982 | Producing method (flowing, pumping, gas lift, etc.) Gravity Pumping |
| Estimated Production -I.P. | Oil 2 bbls. |
| | Gas MCF |
| | Water % 95 % 38 bbls. |
| | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) Used on lease. | Perforations 3666'-70', 3642'-47', 3805'-10' 'A' Zone 'F' Zone 'H' Zone |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|----------------------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 28 | 203 | Pozmix | 150 | |
| Production | 7 7/8" | 5 1/2" | 14 | 3922 | Pozmix | 800 | |
| Note: Drilled out CIBP at 3810'. | | | | | | | |

LINER RECORD

| Top, ft. | Bottom, ft. | Sacks cement |
|----------|-------------|--------------|
| | | |

PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---------------|-------------|----------------|
| 2 | .5 | 3805-3810 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

| | | |
|---|----|-----------|
| 2 | .5 | 3742-3747 |
|---|----|-----------|