

32-10s-236
NE/4 SW/4 NW/4
Pl

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE # 5242 EXPIRATION DATE _____

OPERATOR Petroleum Management, Inc. API NO. 15-065-21,809

ADDRESS 400 N. Woodlawn, #201 COUNTY Graham
Wichita, Ks. 67208 FIELD _____

** CONTACT PERSON Dale Silcott PROD. FORMATION Arbuckle
PHONE 316-686-7287

PURCHASER N/A LEASE Dorman

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company 1650 Ft. from North Line and

CONTRACTOR 1720 KSB Building 990 Ft. from West Line of
ADDRESS Wichita, Ks. 67202 the NW (Qtr.) SEC 32 TWP 10S RGE 23 (W). (EX)

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR 1100 East 8th KCC _____
ADDRESS Hays, Ks. 67601 KGS

TOTAL DEPTH 4144' PBTD _____ SWD/REP _____

SPUD DATE 7-8-83 DATE COMPLETED 7-16-83 PLG. _____

ELEV: GR 2363' DF 2366' KB 2368' NGPA _____

DRILLED WITH (~~CAVITY~~) (~~ROTARY~~) (~~ACK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 322.26' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

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SIDE TWO

OPERATOR Petroleum Management, Inc. LEASE Dorman

ACO-1 WELL HISTORY (W)
 SEC. 32 TWP. 10S RGE. 23 (W)

71054

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Check if no Drill Stem Tests Run.</u>				
<u>Check if samples sent to Geological Survey</u>				
Soil, Sand, Post Rock Shale	0	335		
Shale	335	575		
Shale & Sand Streaks	575	1482		
Sand	1482	1709		
Shale	1709	1752		
Redbed	1752	1954		
Anhydrite	1954	1994		
Shale	1994	2435		
Shale & Lime	2435	2666		
Lime & Shale	2666	3318		
Lime	3318	4144		
RTD		4144		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (~~NEW~~) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	28#	330'	common	175	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at