

29-10-23W *Und P1*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



State Geological Survey

Compt. _____

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6196 EXPIRATION DATE June 30, 1983

OPERATOR Sun Exploration & Production Co. API NO. Completed March 1955

ADDRESS 4500 S. Garnett-P. O. Box 35567 COUNTY Graham

Tulsa, Oklahoma 74135 FIELD Diebolt

** CONTACT PERSON K. R. Harlow PROD. FORMATION LKC

PHONE (918) 496-2478

PURCHASER Mobil Pipeline LEASE Diebolt LKC Unit

ADDRESS Hill City, Kansas WELL NO. 10-1

DRILLING Hembree Well Service 330 Ft. from North Line and

CONTRACTOR P. O. Box 458 330 Ft. from East Line of

ADDRESS Ness City, Kansas 67560 the NE (Qtr.) SEC 29 TWP 10S RGE 23W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		29	

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3935' PBDT 3897'

SPUD DATE Feb. 1955 DATE COMPLETED March 1955

ELEV: GR 2406' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 190' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

S. Weaver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

S. Weaver

SIDE TWO

77082
ACO-1 WELL HISTORY (E)

OPERATOR Sun Exp. & Prod. Co. LEASE Diebolt LKC Unit SEC.29 TWP.10S RGE. 23W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>XXXXX Check if no Drill Stem Tests Run.</p> <p>Refer to report filed previously.</p>						

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated			
3,259 Gal. MCA acid				3650'-3879'			
NOTE: All zones in LKC formation now open							
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Sept. 25, 1982			Pumping				
Estimated Production -I.P.		Oil	Gas	Water	%	Gas-oil ratio	CFPB
		89 bbls.		82 MCF	405 bbls.		
Disposition of gas (vented, used on lease or sold)				Perforations			
Used on lease				3650'-3879'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	22.7	190'	Pozmix	150	
Production		5-1/2"	14	3930'	Pozmix	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shot/Ft.	.5"	3650'-3879'
Size	Setting depth	Packer set at			
2-7/8"	3666'	3662'			